Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267990000 **Completion Report** Spud Date: December 31, 2021

OTC Prod. Unit No.: 073-227650-0-1692 Drilling Finished Date: January 15, 2022

1st Prod Date: January 30, 2022

Completion Date: January 24, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN NORTH UNIT 42-4HO Purchaser/Measurer:

Location:

KINGFISHER 29 18N 5W SE SW SE SE 234 FSL 890 FEL of 1/4 SEC

Latitude: 36.000699 Longitude: -97.749716 Derrick Elevation: 0 Ground Elevation: 1152

HINKLE OIL & GAS INC 21639 Operator:

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of C						Top of CMT			
CONDUCTOR	20			90			SURFACE		
SURFACE	9 5/8	36	LTC	320		125	SURFACE		
PRODUCTION	7	26	P-110	6655		225	2540		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5207	0	560	6486	11693

Total Depth: 11710

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

March 03, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2022	OSWEGO	241	43.8	94	390	1254	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders					
Order No	Unit Size				
119269	UNIT				

Perforated Intervals				
From To				
6650	11549			

Acid Volumes

204,372 GALLONS 15% HCL, 57,766 BARRELS SLICK WATER

Fracture Treatments				
There are no Fracture Treatments records to display.				

Formation	Тор
OSWEGO	6135

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 18N RGE: 5W County: KINGFISHER

SE SE SW SE

1 FSL 1420 FEL of 1/4 SEC

Depth of Deviation: 5584 Radius of Turn: 1214 Direction: 180 Total Length: 4912

Measured Total Depth: 11710 True Vertical Depth: 6348 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1147620

Status: Accepted

March 03, 2022 2 of 2

Oil and Gas Conservation Division P.O. Box 52000 Oklahoma City, OK 73152-2000 405-521-2331



Form 1002A Rev. 2021

ORIGINAL AMENDED (Reason)			_		Rule 165:10-3 LETION RE						
YPE OF DRILLING OPERATION				SPUD DATE 12/31/2021 640 Acres							
STRAIGHT HOLE DIRECTIONAL HOLE V HORIZONTAL HOLE SERVICE WELL				DRLG FINISHED 1/15/2022							
directional or horizontal, see re		ADNIBOS OF	DATE DATE	OF WELL							
OUNTY Kingfish		P18N RGE 05\	COM	PLETION	1/24/20						
AME LINCO	oln North Unit	WELL 42-4			1/30/20		w				F
SE 1/4 SW 1/4 SE	1/4 SE 1/4 FSL 2	34' (FEI) 89	90' REC	OMP DATE			"	 			
LEVATION Groun	d 1152' Latitude	35.000699	Long		7.7497	16					
PERATOR AME	Hinkle Oil & Gas, In	C.	OTC / OCC		21639						
DDRESS	5600 N. M	ay Avenue, S	uite 29					+			
ıry Ok	lahoma City	STATE	OK	ZIP	7311	2		LOCAT	E WELL		
OMPLETION TYPE		CASING & CEMEN	IT (Attach I						4. 44. 41		****
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI 5	SAX	TOP OF C	
MULTIPLE ZONE Application Date		CONDUCTOR	20"			90'				Surface	
COMMINGLED Application Date		SURFACE	9 5/8"	36#	LTC	320'			25	Surface	
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE	7"	26#	P110	6655'		. 2	25	-4079	25
MULTIUNIT ORDER NO. NCREASED DENSITY		PRODUCTION <	A 4 100	42 5#	D440	64001447	2021	-	60	6400	,
ORDER NO.		LINER	4 1/2"	13.5#	P110	6486'-11,6	วลว		60	6486	
	ID & TYPE	PLUG @	TYP	Ē Ē	PLUG @	TYPE		_	TAL PTH	11710	יכ'
COMPLETION & TEST DATA	BY PRODUCING FORMATIC	N 40405			_1000@_		,				
ORMATION	Oswego								N	o Fra	c
PACING & SPACING ORDER NUMBER	119269 (i	wit)									
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil 🔻										
	6650'-11,549	1								······································	*************
PERFORATED	0000 11,010			***************************************	_				-		
NTERVALS					_				-		
ACID/VOLUME K											
FRACTURE TREATMENT Fluids/Prop Amounts)	204372 Gal. 15% HCL 57766 Bbl. Slick Water							•			
	Min Gas All	owable (165:10-17-	-7)			Purchaser/Mea					
NITIAL TEST DATA	Oil Allow	rable (165:10-13-	3)			1 ((0) 04(25 54)		***************************************			
NITIAL TEST DATE	2/09/2022										
DIL-BBL/DAY	241						-	7	-		
DIL-GRAVITY (API)	43.8						KIE		IW	ISIN	
GAS-MCF/DAY	94										
GAS-OIL RATIO CU FT/BBL	390						1	-FRIT	2012	2	
VATER-BBL/DAY	1254										
PUMPING OR FLOWING	Pumping						OKLA	IOMA CO	RPOF	MOTTAS	
NITIAL SHUT-IN PRESSURE	N/A							COMMIS	PYON		
CHOKE SIZE	Open										
LOW TUBING PRESSURE	N/A										
to make this report, which was	led through, and pertinent remarks prepared by me or under my sup	s are presented on the ervision and direction, v	with the data	and facts stat	ed herein to	ge of the contents be true, correct, a	nd complete	to the best of i	ny know	ledge and b	ellef.
SIGNA				A. Hinkle				7/2022 DATE		-848-0 ONE NUME	
5600 N. May Ave		klahoma City		7311		La		de@hoa			
ADDR		CITY	STATE					I ADDRESS	•		

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. Lincoln North Unit WELL NO. 42-4HO LEASE NAME FOR COMMISSION USE ONLY NAMES OF FORMATIONS TOP 6135' TVD NO ITO on file YES Oswego APPROVED DISAPPROVED 2) Reject Codes Oyes Ono Were open hole logs run? Date Last log was run no at what depths? Was CO₂ encountered? at what depths? Was H₂S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE 640 Acres RGE 1/4 Feet From 1/4 Sec Lines 1/4 Measured Total Depth 1/4 True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 SEC 32 COUNTY 05W 18N Kingfisher SE SW Feet From 1/4 Sec Lines FSL FEL 1420' SE SE Orection South Total Length
BHL From Lease, Unit, or Property Line: Total Radius of Turn Depth of 5584' 1214' 4912' Deviation 33 Measured Total Depth if more than three drainholes are proposed, attach a True Vertical Depth separate sheet indicating the necessary information. 11,710 6348 1' Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the SEC TWP COUNTY RGE lease or spacing unit. Directional surveys are required for all drainholes Feet From 1/4 Sec Lines and directional wells 1/4 Radius of Tum Depth of Total Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 COUNTY TWP RGE 1/4 Feet From 1/4 Sec Lines 1/4 Radius of Turn Total Depth of Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: True Vertical Depth