

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247870000

Completion Report

Spud Date: July 03, 2020

OTC Prod. Unit No.: 051-227231-0-0000

Drilling Finished Date: August 17, 2020

1st Prod Date: May 15, 2021

Completion Date: May 13, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HALE 2-1X36X35X26H

Purchaser/Measurer: WEX

Location: GRADY 1 3N 6W
NE SW NW NW
762 FNL 629 FWL of 1/4 SEC
Latitude: 34.76645073 Longitude: -97.78883024
Derrick Elevation: 0 Ground Elevation: 1302

First Sales Date: 05/15/2021

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 719979 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 710922 | |
| 710923 | |
| 710924 | |
| 719604 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 30 | | SEAMPIPE | 146 | | | SURFACE |
| SURFACE | 13.375 | 54.4 | J-55 | 1483 | | 1000 | SURFACE |
| INTERMEDIATE | 9.625 | 40 | P-110HC | 12085 | | 825 | 7443 |
| PRODUCTION | 5.5 | 23 | P-110EC | 26609 | | 3545 | 8453 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 26635

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jun 04, 2021 | WOODFORD | 911 | 58 | 22793 | 25050 | 1906 | FLOWING | 5143 | 34 | |

| Completion and Test Data by Producing Formation | | | | | | | | | | |
|---|------------------|--|---------------|--|---|------------|--|--|--|--|
| Formation Name: WOODFORD | | | Code: 319WDFD | | | Class: GAS | | | | |
| Spacing Orders | | | | | Perforated Intervals | | | | | |
| Order No | Unit Size | | | | From | To | | | | |
| 238020 | 640 | | | | 14680 | 26523 | | | | |
| 257588 | 640 REINSTATE | | | | | | | | | |
| 184773 | 640 | | | | | | | | | |
| 159096 | 640 | | | | | | | | | |
| 652814 | 640 | | | | | | | | | |
| 653228 | 640 NPT | | | | | | | | | |
| 719977 | MULTIUNIT | | | | | | | | | |
| Acid Volumes | | | | | Fracture Treatments | | | | | |
| 84 BARRELS | | | | | 708,575 BARRELS FLUID, 34,305,297 POUNDS PROPPANT | | | | | |

| Formation | Top |
|-----------|-------|
| WOODFORD | 14275 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|--|
| Sec: 26 TWP: 4N RGE: 6W County: GRADY |
| NW NE NW NE |
| 129 FNL 1864 FEL of 1/4 SEC |
| Depth of Deviation: 13587 Radius of Turn: 500 Direction: 342 Total Length: 12548 |
| Measured Total Depth: 26635 True Vertical Depth: 14902 End Pt. Location From Release, Unit or Property Line: 129 |

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