Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051247770001 **Completion Report** Spud Date: May 20, 2020

OTC Prod. Unit No.: 051-227230-0-0000 Drilling Finished Date: June 30, 2020

1st Prod Date: May 15, 2021

Completion Date: May 13, 2021

First Sales Date: 05/15/2021

Drill Type: HORIZONTAL HOLE

Well Name: HALE 1-1X36X35X26H Purchaser/Measurer: WEX

GRADY 1 3N 6W Location: NE SW NW NW

742 FNL 630 FWL of 1/4 SEC

Latitude: 34.76650525 Longitude: -97.78882812 Derrick Elevation: 0 Ground Elevation: 1302

GULFPORT MIDCON LLC 24020 Operator:

> 3001 QUAIL SPRINGS PKWY **OKLAHOMA CITY, OK 73134-2640**

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
719602

Increased Density
Order No
710922
710923
710924
719604

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	30		SEAMPIPE	146			SURFACE	
SURFACE	13.375	54.4	J-55	1482		1000	SURFACE	
INTERMEDIATE	9.625	40	P-110HC	12114		825	7527	
PRODUCTION	5.5	23	P-110EC	25831		3365	8635	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25801

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

March 10, 2022 1 of 3

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2021	WOODFORD	959	58	22169	23117	1874	FLOWING	5225	34	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
238020	640				
257588	640 REINSTATE				
184773	640				
159096	640				
652814	640				
653228	640 NPT				
719600	MULTIUNIT				

Perforated Intervals					
From	То				
14600	25731				

Acid Volumes
72 BARRELS

Fracture Treatments				
434,364 BARRELS FLUID, 18,542,611 POUNDS PROPPANT VOLUME				

Formation	Тор
WOODFORD	14279

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 4N RGE: 6W County: GRADY

NW NW NW NE

127 FNL 2621 FEL of 1/4 SEC

Depth of Deviation: 13511 Radius of Turn: 500 Direction: 342 Total Length: 11790

Measured Total Depth: 25801 True Vertical Depth: 14793 End Pt. Location From Release, Unit or Property Line: 127

FOR COMMISSION USE ONLY

1147637

March 10, 2022 2 of 3

Status: Accepted

March 10, 2022 3 of 3

35-051-24777 OTC PROD. 051-227230

Oil and Gas Conservation Division P.O. Box 52000 Oklahoma City, OK 73152-2000 405-521-2331



FEB 2 8 2022 Form 1002A Rev. 2021

ORIGINAL.					Rule 165:10	-5-45				OMMIS	
AMENDED (Reason)				COMP	LETION R	REPORT					
YPE OF DRILLING OPERATION STRAIGHT HOLE		HORIZONTAL HOLE	SPUE	DATE	5/20/20	20		-	640 Acres	-	_
SERVICE WELL directional or horizontal, see re				FINISHED	6/30/2	2020		-			_
OUNTY Grady		PO3N RGE 06V	DATE	OF WELL	5/13/2	021	9				
EASE	Hale	WELL 1-1X36X3		PLETION ROD DATE	5/15/2						
AME				OMP DATE	3/ 13/2	.021	w				
VE 1/4 SW 1/4 NV		742 FWL 63	-						1		T
errick FL Groui	1002	34.76650525	Longit		.78882						
AME GI	JLFPORT MIDCON	LLC	OPERATO		24020)					
DDRESS	3001 QUAIL	SPRINGS PA	RKWA	Υ							-
OKL	AHOMA CITY	STATE	OK	ZIP	731	34		1	OCATE WE	LL	1
OMPLETION TYPE		CASING & CEMEN									
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF	
Application Date COMMINGLED		CONDUCTOR	30		Seamplipe	146			4.5.5.	Surfa	_
Application Date		SURFACE	13.375		J55	1,482			1000	Surfa	
ORDER NO.	719602 FC	INTERMEDIATE	9.625	40lbs	P110HC	12,114			825	7,52	
NULTIUNIT ORDER NO. NCREASED DENSITY	719600 FD	PRODUCTION	5.5	23lbs	P110EC	25,83			3,365	8,63	35
ORDER NO.	Remarks section	LINER				L	l		l	<u> </u>	
	ND & TYPE	_PLUG @	TYPE			TYPE		_	TOTAL	2580	01
	ND & TYPE A BY PRODUCING FORMATION	PLUG@			PLUG @	TYPE			DEPTH	2/1/	
	Woodford	1						-	12	2000	hal
ORMATION	I WWI II II III II I					.7.	0			eper	6
		404776	*31.		Z*	2500446					-
PACING & SPACING	159096	184773	3.36 2	38020		652814	YO) 653	3228	NPT +	o Frac	Fic
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj,	159096(🖧	184773	3.36 2	38020	9 (652814(40) 653	3228	NYT to	P Frac	tee
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj,	159096(t)	184773	34 2	38020 57588	Reinste	652814 h	19) 653	3218	NPT F	p Frac	tie
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	159096(🖧	184773	2	38020 57588	Reinsta	652814 4	Y 0) 653	3218	NPT F	Frac	he
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	159096(t)	184773	2	38020 57588	Reinsta	652814(i	Y 9) 653	3218	NPS F	Frac	he
ORMATION PACING & SPACING PROBER NUMBER ILASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	159096(t)	184773	2	38020 1 (4 57 588	Reinsta	652814 te	Y 0) 653	3218	NPS F	Frac	he
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, lisp, Comm Disp, Svc ERFORATED ITERVALS	159096 (40) Gas 14,600-25,731	184773	2	38020 1 (64 57 588	Reinsko	652814 Je	Y 0) 653	3218	NPT F	Frau	he
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	159096(t)	184773	2	38020 1 (64 57588	Reinsto	652814 4	Y 0) 653	3228	NPT F	Frac	he
PACING & SPACING INDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS	159096(%) C- a-s 14,600-25,731 72bbl 434,364bbl	184773	2	38020 57588	Reinsto	652814(4)	10) 653	3228	NYT F	Frac	he
PACING & SPACING PACING & SPACING PACING BOTH PACING SPACING SPACING PACING SPACING SPACING PACING SPACING SPACING SPACING PACING SPACING SPACI	159096(%) Gas 14,600-25,731 72bbl 434,364bbl Fluid	184773	2	38020 1 (64 57588	Reinste	652814 te	(10) 653	3228	NYT F	e Fran	he
PACING & SPACING PACING & SPACING PACING & SPACING PACING STATE PACING & SPACING PACING & PACING PACI	159096 () () () () () () () () () (184773	2	38020 1 (54 57 588	Reinsto	652814 Ju	10) 653	3228	NYT F	v Frac	he
PACING & SPACING & PACING PACING PACING & SPACING PACING P	159096(%) Gas 14,600-25,731 72bbl 434,364bbl Fluid	184773	2	38020 57588	Reinsko	652814 Ju	(10) 653	3228	NY) F	Frac	he
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED LITERVALS CID/VOLUME	159096 () () () () () () () () () (2	38020 1 (64 57588	Reinste	652814		322\$		vex	he
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Irj, Disp, Comm Disp, Svc ERFORATED ATERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	159096 () () () () () () () () () (owable (165:10-17-7	2	38020 1 (54 57 588	Reinsto	de .	Isurer	3228	v		he
PACING & SPACING & PACING PACI	159096 () () () () () () () () () (owable (165:10-17-7	2	38020 57588	Reinsto	Purchaser/Me:	Isurer	3228	v	YEX	he
PACING & SPACING PACING & SPACING PACING & SPACING PROBLEM STATE PROBLEM	159096 (Lyo C- a-S 14,600-25,731 72bbl 434,364bbl Fluid 18,542,611lbs Prop Volume Min Gas All OR OH Allow 5/24/2021	owable (165:10-17-7	2	38020 57588	Reinsko	Purchaser/Me:	Isurer	3228	v	YEX	he
PACING & SPACING DEPACING & SPACING & DEPACE DEPACING & SPACING & DEPACE DEPACING & SPACING & DEPACE DEPACE & SPACING & DEPACE DEPACE & SPACING & DEPACE DEPACE & DEPACE & DEPACE & DEPACE DEPACE & DEPACE & DEPACE & DEPACE & DEPACE DEPACE & DEPACE	159096 (Lyo C- a.S 14,600-25,731 72bbl 434,364bbl Fluid 18,542,611lbs Prop Volume Min Gas All OR OH AHOW 5/24/2021 959	owable (165:10-17-7	2	38020 1 (54 57 588	Reinsko	Purchaser/Me:	Isurer	322\$	v	YEX	he
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Irij, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA IITIAL TEST DATE IIL-BRI/DAY IIL-GRAVITY (API)	159096 (Cyo C- a.S 14,600-25,731 72bbl 434,364bbl Fluid 18,542,611lbs Prop Volume Min Gas All OR OR OH Allow 5/24/2021 959 58	owable (165:10-17-7	2	38020 1 (54 57 588	Reinsto	Purchaser/Me:	Isurer	322\$	v	YEX	he
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, lisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) INTIAL TEST DATA INTIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY	159096 (Lyo C- a.S 14,600-25,731 72bbl 434,364bbl Fluid 18,542,611lbs Prop Volume Min Gas All OR OH AHOW 5/24/2021 959	owable (165:10-17-7	2	38020	Reinsto	Purchaser/Me:	Isurer	3228	v	YEX	he
PACING & SPACING REDER NUMBER LASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Sve ERFORATED NITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE IIL-BBL/DAY IIL-GRAVITY (API) PAS-MCF/DAY IIAS-OIL RATIO CU FT/BBL	159096 (Lyo C- a.S 14,600-25,731 72bbl 434,364bbl Fluid 18,542,611lbs Prop Volume Min Gas All OR OH AHOW 5/24/2021 959 58 22,169 23,117	owable (165:10-17-7	2	38020	Reinsko	Purchaser/Me:	Isurer	3228	v	YEX	he
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Irij, lisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Iuids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY	159096 (Cyo C- a.S 14,600-25,731 72bbl 434,364bbl Fluid 18,542,611lbs Prop Volume Min Gas All OR OH Allow 5/24/2021 959 58 22,169 23,117 1,874	owable (165:10-17-7	2	38020	Reinsko	Purchaser/Me:	Isurer	3228	v	YEX	he
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Irij, lisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Iluids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IIL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL PATER-BBL/DAY UMPING OR FLOWING	159096 (Cyo C- a.S 14,600-25,731 72bbl 434,364bbl Fluid 18,542,611lbs Prop Volume Min Gas All OR OH AHOW 5/24/2021 959 58 22,169 23,117 1,874 Flowing	owable (165:10-17-7	2	38020	Reinsto	Purchaser/Me:	Isurer	3228	v	YEX	he
PACING & SPACING & PACING PACING PACING & SPACING & PACING PA	159096 (Lyo C- a S 14,600-25,731 72bbl 434,364bbl Fluid 18,542,611lbs Prop Volume Min Gas All OR OR OR OH AHOW 5/24/2021 959 58 22,169 23,117 1,874 Flowing 5,225	owable (165:10-17-7	2	38020	Reinsto	Purchaser/Me:	Isurer	3228	v	YEX	he
PACING & SPACING INDER NUMBER LASS: OII, Gas, Dry, Irij, Disp, Comm Disp, Svc ERFORATED INTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA INITIAL TEST DATE IIL-GRAVITY (API) IIL-GRAVITY (API) IIL-GRAVITY (API) IIL-GRAVITY (API) IIL-GRAVITO CU FT/BBL I/ATER-BBL/DAY UMPING OR FLOWING	159096 (Cyo C- a.S 14,600-25,731 72bbl 434,364bbl Fluid 18,542,611lbs Prop Volume Min Gas All OR OH AHOW 5/24/2021 959 58 22,169 23,117 1,874 Flowing	owable (165:10-17-7	2	38020	Reinsko	Purchaser/Me:	Isurer	3228	v	YEX	he

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Hale Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME _ NAMES OF FORMATIONS FOR COMMISSION USE ONLY TOP Woodford 14,279 TD on file APPROVED DISAPPROVED 2) Reject Codes O yes O no Were open hole logs run? Date Last log was run no at what depths? Was CO2 encountered? Was H₂S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below Hale 1-1X36X35X26H Increased Density 710922,710923,710924,719604 **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** 640 Acres SEC TWP RGE Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 COUNTY RGE SEC 26 04N 06W **GRADY** NW NE NW NW eet From 1/4 Sec Lines 127 FEL - 2621 1/4 Radius of Turn 500 Depth of Total 342 14,193 13511 11,790 Deviation 14, Measured Total Depth BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information. 25,801 127 14,793 Direction must be stated in degrees azimuth. Please note, the horizontal drainhote and its end point must be located within the boundaries of the LATERAL #2 lease or spacing unit. TWP RGE COUNTY Directional surveys are required for all drainholes Feet From 1/4 Sec Lines and directional wells 1/4 1/4 Radius of Turn Direction Depth of Total Deviation Measured Total Depth Length X True Vertical Depth BHL From Lease, Unit, or Property Line: SEC TWP COUNTY RGE Feet From 1/4 Sec Lines Radius of Turn Direction Depth of Total Deviation Length BHL From Lease, Unit, or Property Line: sured Total Depth True Vertical Depth