

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256920000

**Completion Report**

Spud Date: October 01, 2021

OTC Prod. Unit No.: 017-227694-0-0000

Drilling Finished Date: November 17, 2021

1st Prod Date: January 18, 2022

Completion Date: December 12, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MCNEFF EAST 2H-15-10

Purchaser/Measurer: BMM

Location: CANADIAN 22 10N 5W  
NE NW NW NE  
95 FNL 2130 FEL of 1/4 SEC  
Latitude: 35.33355541 Longitude: -97.7136904  
Derrick Elevation: 1213 Ground Elevation: 1186

First Sales Date: 01/18/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
723453	

Increased Density	
Order No	
719266	
723541	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	1017		291	SURFACE
PRODUCTION	7	29	P110	8461		238	5548

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	11096	0	695	8290	19386

**Total Depth: 19386**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2022	WOODFORD	308	38	1507	4892	954	GAS LIFT	1600	64	341

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
673716	640
719957	640
723452	MULTIUNIT

**Perforated Intervals**

From	To
9107	19337

**Acid Volumes**

27,008 GALLONS

**Fracture Treatments**

25,761,790 POUNDS OF PROPPANT  
502,218 BARRELS FRAC FLUID

Formation	Top
WOODFORD	8843

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 10 TWP: 10N RGE: 5W County: CANADIAN

NE NW NE NE

122 FNL 977 FEL of 1/4 SEC

Depth of Deviation: 8579 Radius of Turn: 364 Direction: 2 Total Length: 10575

Measured Total Depth: 19386 True Vertical Depth: 8553 End Pt. Location From Release, Unit or Property Line: 122

**FOR COMMISSION USE ONLY**

1147625

Status: Accepted