

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017256310001

Completion Report

Spud Date: February 28, 2021

OTC Prod. Unit No.: 017-227312-0-0000

Drilling Finished Date: May 09, 2021

1st Prod Date: August 16, 2021

Completion Date: August 15, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CAREL 3H-2524X

Purchaser/Measurer: KOCH INDUSTRIES

Location: CANADIAN 25 11N 8W
 SE SW SW SE
 240 FSL 2095 FEL of 1/4 SEC
 Latitude: 35.392353 Longitude: -97.997016
 Derrick Elevation: 1306 Ground Elevation: 1282

First Sales Date: 8/14/21

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
 TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
721094	

Increased Density	
Order No	
702350	
702351	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55 BT&C	1498	1500	1016	SURFACE
INTERMEDIATE	9 5/8	40	L-80	10383	1532	1090	6891
PRODUCTION	5 1/2	20	P-110	21586	2000	3011	8100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21586

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2021	WOODFORD	775	54	4787	6177	1667	FLOWING	1874	32/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
662553	640 (24)
631118	640 (25)
721093	MULTIUNIT

Perforated Intervals

From	To
11548	21561

Acid Volumes

NONE

Fracture Treatments

31,977,214 GALS FLUID
31,675,354 LB 100 MESH PROPPANT

Formation	Top
WOODFORD	11538

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR WAS UNABLE TO PRODUCE FLOW TUBING PRESSURE VALUES AT THE TIME OF THIS SUBMITTAL

Lateral Holes

Sec: 24 TWP: 11N RGE: 8W County: CANADIAN

NW NW NW NE

150 FNL 2491 FEL of 1/4 SEC

Depth of Deviation: 10968 Radius of Turn: 385 Direction: 358 Total Length: 10013

Measured Total Depth: 21586 True Vertical Depth: 11131 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

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Status: Accepted