

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242490000

Completion Report

Spud Date: January 05, 2021

OTC Prod. Unit No.: 011-227549-0-0000

Drilling Finished Date: March 12, 2021

1st Prod Date: December 20, 2021

Completion Date: December 20, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DICKSON 21_16-15N-10W 4HX

Purchaser/Measurer: ENLINK

Location: BLAINE 21 15N 10W
NE SE SE SW
345 FSL 2483 FWL of 1/4 SEC
Latitude: 35.7551678 Longitude: -98.26951028
Derrick Elevation: 1548 Ground Elevation: 1522

First Sales Date: 12/20/2021

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722937	

Increased Density	
Order No	
715460	
715459	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	607		365	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9512		330	4844
PRODUCTION	6"	24.5#	P-110	21209		1530	4080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21219

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 11, 2022	ALL ZONES PRODUCING	698	46	1984	2842	2206	FLOWING	1006	26/64	1291

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
646869	640
722938	MULTIUNIT

Perforated Intervals

From	To
11025	15978

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

414,186 BARRELS FRAC FLUID

33,148,810 POUNDS PROPPANT

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
654955	640
722938	MULTIUNIT

Perforated Intervals

From	To
15978	21031

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC'D WITH MISSISSIPPI LIME

Formation	Top
MISSISSIPPI LIME	10029

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 15N RGE: 10W County: BLAINE

NE NE NW NE

51 FNL 1518 FEL of 1/4 SEC

Depth of Deviation: 10533 Radius of Turn: 343 Direction: 2 Total Length: 10343

Measured Total Depth: 21219 True Vertical Depth: 10706 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

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Status: Accepted