

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252050002

Completion Report

Spud Date: December 21, 2020

OTC Prod. Unit No.: 017-227314-0-0000

Drilling Finished Date: January 28, 2021

1st Prod Date: August 16, 2021

Completion Date: August 08, 2021

Drill Type: HORIZONTAL HOLE

Well Name: ELDER 2H-2623X

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: CANADIAN 36 11N 8W
NW NW NW NW
240 FNL 255 FWL of 1/4 SEC
Latitude: 35.391053 Longitude: -98.006796
Derrick Elevation: 1305 Ground Elevation: 1281

First Sales Date: 8/16/2021

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
721061

Increased Density
Order No
724184

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1510	1500	1010	SURFACE
INTERMEDIATE	9 5/8	40	L-80	10455	1502	1120	3755
PRODUCTION	5 1/2	20	HCP-110	21613	6176	3010	6048

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21632

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2021	WOODFORD	1048	54	7651	7300	1397	FLOWING	2550	32/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
671019	640 (23)
660367	640 (26)
721060	MULTIUNIT

Perforated Intervals

From	To
11682	21585

Acid Volumes

NONE

Fracture Treatments

32,224,397 GAL FLUID
31,765,810 LB PROPPANT

Formation	Top
BHBR	6527
OSWG	9573
RDFK	10104
CSTR	10479
WDFD	11672

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - DEEPEST TVD @ 11,548'/11,928'MD. NO TUBING PRESSURE.

OCC - THE INCREASED DENSITY FOR SEC 26 WAS DISMISSED AS THIS IS THE INITIAL WOODFORD WELL WITHIN THE SECTION.

Lateral Holes

Sec: 23 TWP: 11M RGE: 8W County: CANADIAN

NW NE NE NE

151 FNL 387 FEL of 1/4 SEC

Depth of Deviation: 11084 Radius of Turn: 410 Direction: 358 Total Length: 9903

Measured Total Depth: 21632 True Vertical Depth: 11251 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

1146918

Status: Accepted