

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017256690001

**Completion Report**

Spud Date: May 14, 2021

OTC Prod. Unit No.: 017-227619-0-0000

Drilling Finished Date: July 17, 2021

1st Prod Date: January 08, 2022

Completion Date: January 08, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: PETERS 1407 3H-15X

Purchaser/Measurer: MARKWEST

Location: CANADIAN 15 14N 7W  
 NE NE NE NW  
 300 FNL 2325 FWL of 1/4 SEC  
 Latitude: 35.6959 Longitude: -97.933128  
 Derrick Elevation: 1190 Ground Elevation: 1160

First Sales Date: 1/08/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
 THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724085	

Increased Density	
Order No	
690775	
716453 EXT	
690776	
716454 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE
PRODUCTION	5 1/2	20	P110	19385		1750	1496

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19415**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2022	MISSISSIPPIAN	1535	44	1308	852	1276	FLOWING	2000	128	1354

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
621416	640
724260	MULTIUNIT

**Perforated Intervals**

From	To
9080	19308

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

TOTAL FLUID - 509,276 BARRELS  
TOTAL PROPPANT - 22,021,903 POUNDS

Formation	Top
MISSISSIPPIAN	8184

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - FINAL ORDER 724080 IS AN EXCEPTION TO THE RULE 165:10-3-28 (C)(2)(B).

**Lateral Holes**

Sec: 22 TWP: 14N RGE: 7W County: CANADIAN

SE SE SE SW

82 FSL 2569 FWL of 1/4 SEC

Depth of Deviation: 8275 Radius of Turn: 477 Direction: 180 Total Length: 10228

Measured Total Depth: 19415 True Vertical Depth: 8891 End Pt. Location From Release, Unit or Property Line: 82

**FOR COMMISSION USE ONLY**

1147655

Status: Accepted