Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087223180000 **Completion Report** Spud Date: July 26, 2021

OTC Prod. Unit No.: 087-227528-0-0000 Drilling Finished Date: September 15, 2021

1st Prod Date: December 08, 2021

Completion Date: December 04, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: INDULTADO 0604 28-21-3MXH Purchaser/Measurer: ENABLE

Location: MCCLAIN 33 6N 4W First Sales Date: 12/8/2021

SW NW NW NE 490 FNL 2475 FEL of 1/4 SEC

Latitude: 34.95562075 Longitude: -97.62574126 Derrick Elevation: 1235 Ground Elevation: 1211

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST

OKLAHOMA CITY, OK 73102-5804

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
723295

Increased Density	
Order No	
719719	
719718	

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	6.625	40	J-55	1471		395	SURFACE
PRODUCTION	5.5	20	P110	21822		2765	31

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21822

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

April 11, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 09, 2022	MISSISSIPPIAN	928	45.8	979	1054	1053	GAS LIFT		64/64	1589

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
644065	640			
664540	640			
723389	MULTIUNIT			

Perforated Intervals				
From	То			
11472	21722			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
626,665 BARRELS FLUID 25,311,581 POUNDS PROPPANT	

Formation	Тор
MISSISSIPPIAN	10948

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 21 TWP: 6N RGE: 4W County: MCCLAIN

NE NE NW NE

76 FNL 1490 FEL of 1/4 SEC

Depth of Deviation: 10798 Radius of Turn: 674 Direction: 360 Total Length: 10350

Measured Total Depth: 21822 True Vertical Depth: 10822 End Pt. Location From Release, Unit or Property Line: 76

FOR COMMISSION USE ONLY

1147829

Status: Accepted

April 11, 2022 2 of 2