Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

| API No.: 35049251550002 | Completion Report | Spud Date: September 16, 2017 |
|--|--------------------|--|
| OTC Prod. Unit No.: 049-222450-0-0000 | | Drilling Finished Date: October 14, 2017 |
| Amended | | 1st Prod Date: November 14, 2017 |
| Amend Reason: RECLASSIFY TO GAS / CORRECT FO COMPLETED Drill Type: HORIZONTAL HOLE | DRMATION NAME ZONE | Completion Date: October 21, 2017 |
| Well Name: WHITNEY 1-27-22MXH | | Purchaser/Measurer: |
| Location: GARVIN 27 4N 4W NW SE SE NE 2260 FNL 635 FEL of 1/4 SEC Latitude: 34.791080516 Longitude: -97.600 | | First Sales Date: |

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST OKLAHOMA CITY, OK 73102-5804

Derrick Elevation: 1080 Ground Elevation: 1054

| Completion Type Location Exception | | Increased Density |
|------------------------------------|----------|--|
| X Single Zone | Order No | Order No |
| Multiple Zone | 683539 | There are no Increased Density records to display. |
| Commingled | | |

| | | | | Casing and C | ement | | | | |
|--------------|------|--------|-----------|-----------------|--------------|-------|-----------------------|------|------------|
| Т | уре | S | ize Weig | ht Grade |) F | Feet | | SAX | Top of CMT |
| SURFACE | | | .375 54.5 | 0 J-55 | 1: | 1509 | | 625 | SURFACE |
| INTERMEDIATE | | 9.0 | 625 40.0 | P110 | 9 | 9106 | | 1565 | SURFACE |
| PRODUCTION | | | .50 20.0 | P110 | 17 | 17631 | | 1395 | 6859 |
| | | | | Liner | | | | | |
| Туре | Size | Weight | Grade | Length | PSI | SAX | C Top Depth Bottom De | | |
| | | | There a | re no Liner rec | ords to disp | lay. | | | |

Total Depth: 17671

| Pac | cker | PI | ug | | |
|--------------------|------------------------|---------------------------------------|-----------|--|--|
| Depth | Brand & Type | Depth | Plug Type | | |
| There are no Packe | er records to display. | There are no Plug records to display. | | | |

Initial Test Data

| Completion and Test Data by Producing Formation Formation Name: SYCAMORE Code: 352SCMR Class: GAS Spacing Orders Perforated Intervals Order No Unit Size From To 671191 640 10663 17534 Acid Volumes Fracture Treatments 419 BARRELS ACID 355,879 BARRELS FRAC FLUID Formation Top | Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|---|-----------------------|-----------------------|----------------|----------------------|----------------|---------------------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Formation Name: SYCAMORE Code: 352SCMR Class: GAS Spacing Orders Perforated Intervals Order No Unit Size 6 71191 6 40 6 83538 MULTIUNIT Acid Volumes Fracture Treatments 4 19 BARRELS ACID Top SYCAMORE Top SYCAMORE Top SYCAMORE Top SYCAMORE Top SYCAMORE Top SYCAMORE Totop SYCAMORE Totop Uver unusual drilling circumstances encountered? No Explanation: Dother Remarks DOC DOC Lateral Holes See: 22 TWP: 4N RGE: 4W County: GARVIN W NE NE NE | Mar 11, 2022 | SYCAMORE | 38 | 48.2 | 1207 | 31763 | 8 | FLOWING | 810 | 128/64 | 100 |
| Spacing Orders Perforated Intervals 0rder No Unit Size 671191 640 683533 MULTIUNIT Acid Volumes 10663 419 BARRELS ACID 55,879 BARRELS FAC FLUID 17,543,250 POUNDS PROPPANT 356,879 BARRELS FRAC FLUID Formation Top SYCAMORE 10450 Deter Intervals Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Dther Remarks CC - ORDER 683539 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). Eateral Holes Sec: 22 TWP: 4N RGE: 4W County: GARVIN WN NE NE NE 229 FNL 375 FEL of 1/4 SEC 29 FNL 375 FEL of 1/4 SEC 290 Frol Diviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | | | Con | npletion and | l Test Data k | y Producing F | ormation | | | | |
| Order No Unit Size 671191 640 683538 MULTIUNIT Acid Volumes 10663 419 BARRELS ACID Fracture Treatments 355.879 BARRELS FRAC FLUID 355.879 BARRELS FRAC FLUID T7.543.250 POUNDS PROPPANT 355.879 BARRELS FRAC FLUID Formation Top SYCAMORE 10450 SYCAMORE 10450 Date last log run? No Date last log run? Other Remarks DCC - ORDER 683539 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). Lateral Holes Sec: 22 TWP: 4N RGE: 4W County: GARVIN WW NE NE NE 29 FNL 375 FEL of 1/4 SEC Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | | Formation Name: SYCAI | MORE | | Code: 35 | 2SCMR | С | lass: GAS | | | |
| 671191 640 683538 MULTIUNIT Acid Volumes Fracture Treatments 419 BARRELS ACID 355,879 BARRELS FRAC FLUID 17,543,250 POUNDS PROPPANT Formation Top SYCAMORE 10450 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks DCC - ORDER 683539 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). Lateral Holes Sec: 22 TWP: 4N RGE: 4W County: GARVIN WW NE NE NE 329 FNL 375 FEL of 1/4 SEC Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | | Spacing Orders | | | | Perforated I | ntervals | | | | |
| 683538 MULTIUNIT Acid Volumes Fracture Treatments 419 BARRELS ACID 355,879 BARRELS FRAC FLUID 17,543,250 POUNDS PROPPANT 17,543,250 POUNDS PROPPANT Formation Top SYCAMORE 10450 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Dther Remarks DCC - ORDER 683539 IS AN EXCEPTION TO THE RULE 166:10-3-28(C)(2)(B). Lateral Holes Sec: 22 TWP: 4N RGE: 4W County: GARVIN WW NE NE NE 329 FNL 375 FEL of 1/4 SEC Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | Orde | r No Ui | nit Size | | Fron | n | T | ō | - | | |
| Acid Volumes Fracture Treatments 419 BARRELS ACID 355,879 BARRELS FRAC FLUID 17,543,250 POUNDS PROPPANT 375,879 BARRELS FRAC FLUID Formation Top SYCAMORE 10450 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Dther Remarks DCC - ORDER 683539 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). Lateral Holes Sec: 22 TWP: 4N RGE: 4W County: GARVIN WW NE NE NE 329 FNL 375 FEL of 1/4 SEC Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | 671 | 191 | 640 | | 1066 | 3 | 17 | 534 | | | |
| 419 BARRELS ACID 355,879 BARRELS FRAC FLUID 17,543,250 POUNDS PROPPANT Formation Top SYCAMORE 10450 SYCAMORE 10450 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks OCC - ORDER 683539 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). Lateral Holes Sec: 22 TWP: 4N RGE: 4W County: GARVIN WW NE NE NE 329 FNL 375 FEL of 114 SEC Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | 683 | 538 MU | LTIUNIT | | | | | | | | |
| 419 BARRELS ACID 355,879 BARRELS FRAC FLUID 17,543,250 POUNDS PROPPANT Formation Top SYCAMORE 10450 SYCAMORE 10450 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks OCC - ORDER 683539 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). Lateral Holes Sec: 22 TWP: 4N RGE: 4W County: GARVIN WW NE NE NE 329 FNL 375 FEL of 114 SEC Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | | Acid Volumes | | | | Fracture Tre | atments | | 7 | | |
| T,543,250 POUNDS PROPPANT Formation Top SYCAMORE 10450 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: | | | | | 355 | | | D | _ | | |
| SYCAMORE 10450 SYCAMORE 10450 Date last log run: Were unusual drilling circumstances encountered? No Explanation: Dther Remarks DCC - ORDER 683539 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). Lateral Holes Sec: 22 TWP: 4N RGE: 4W County: GARVIN NW NE NE NE 329 FNL 375 FEL of 1/4 SEC Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | | | | | | | | | | | |
| DCC - ORDER 683539 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). Lateral Holes Sec: 22 TWP: 4N RGE: 4W County: GARVIN NW NE NE NE 329 FNL 375 FEL of 1/4 SEC Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | Formation SYCAMORE | s | T | op | 10450 D | ate last log run: /ere unusual dri | | | Intered? No | | |
| Lateral Holes Sec: 22 TWP: 4N RGE: 4W County: GARVIN NW NE NE NE 329 FNL 375 FEL of 1/4 SEC Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | | | | ULE 165:10-; | 3-28(C)(2)(B |). | | | | | |
| Sec: 22 TWP: 4N RGE: 4W County: GARVIN NW NE NE NE 329 FNL 375 FEL of 1/4 SEC Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | | | | | | | | | | | |
| NW NE NE NE 329 FNL 375 FEL of 1/4 SEC Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | | | | | Lateral H | oles | | | | | |
| 329 FNL 375 FEL of 1/4 SEC Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | | | /IN | | | | | | | | |
| Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673 | | | | | | | | | | | |
| | | | '99 Direction | · 359 Total L | enath: 6672 | | | | | | |
| | | | | | - | Poloaco Unit | or Bronarty | ino: 220 | | | |

FOR COMMISSION USE ONLY

Status: Accepted

1147795

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

Form 1002A 1002A Addendum

API No.: 35049251550002

OTC Prod. Unit No.: 049-222450-0-0000

Amended

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Amend Reason: RECLASSIFY TO GAS / CORRECT FORMATION NAME ZONE COMPLETED

Drill Type: HORIZONTAL HOLE

Well Name: WHITNEY 1-27-22MXH

GARVIN 27 4N 4W NW SE SE NE 2260 FNL 635 FEL of 1/4 SEC Location: Latitude: 34.791080516 Longitude: -97.600033126 Derrick Elevation: 1080 Ground Elevation: 1054

CPRP SERVICES LLC 24506 Operator:

> 123 NW 8TH ST OKLAHOMA CITY, OK 73102-5804

Spud Date: September 16, 2017 Drilling Finished Date: October 14, 2017 1st Prod Date: November 14, 2017 Completion Date: October 21, 2017

Purchaser/Measurer:

First Sales Date:

Muttiunit; Sec. 27; 30% 222450 I Sec. 22; 70% 222450A I

| | Completion Type Location Exception | | Increased Density |
|---|------------------------------------|----------|--|
| X | Single Zone | Order No | Order No |
| | Multiple Zone | 683539 | There are no Increased Density records to display. |
| | Commingled | | ······································ |

purto 683538

| | | | Ca | sing and Cen | nent | | | | | |
|------------|----------|--------|-------------|-----------------|-------------|-----|-------------|---------|--------------|--|
| • | Туре | Size | Weight | Grade | Fe | et | PSI | SAX | Top of CMT | |
| SU | RFACE | 13.375 | 54.50 | J-55 | 15 | 09 | | 625 | SURFACE | |
| INTER | RMEDIATE | 9.625 | 40.0 | P110 | 9106 | | 9106 1565 | | SURFACE | |
| PRODUCTION | | 5.50 | 20.0 | P110 | P110 17631 | | · · · · · · | 1395 | 6859 | |
| | | | | Liner | | | | | | |
| Туре | Size | Weight | Grade | Length | PSI | SAX | То | p Depth | Bottom Depti | |
| | | L | There are r | no Liner record | is to displ | ay. | | | .1 | |

lo

Total Depth: 17671

1 of 2

Packer Plug Depth Brand & Type Depth Plug Type There are no Packer records to display. There are no Plug records to display.

Initial Test Data

3525CMR

April 19, 2022

3/11/22