

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049251550002

Completion Report

Spud Date: September 16, 2017

OTC Prod. Unit No.: 049-222450-0-0000

Drilling Finished Date: October 14, 2017

1st Prod Date: November 14, 2017

Completion Date: October 21, 2017

Amended

Amend Reason: RECLASSIFY TO GAS / CORRECT FORMATION NAME ZONE
 COMPLETED

Drill Type: HORIZONTAL HOLE

Well Name: WHITNEY 1-27-22MXH

Purchaser/Measurer:

Location: GARVIN 27 4N 4W
 NW SE SE NE
 2260 FNL 635 FEL of 1/4 SEC
 Latitude: 34.791080516 Longitude: -97.600033126
 Derrick Elevation: 1080 Ground Elevation: 1054

First Sales Date:

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST
 OKLAHOMA CITY, OK 73102-5804

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683539	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.50	J-55	1509		625	SURFACE
INTERMEDIATE	9.625	40.0	P110	9106		1565	SURFACE
PRODUCTION	5.50	20.0	P110	17631		1395	6859

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17671

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 11, 2022	SYCAMORE	38	48.2	1207	31763	8	FLOWING	810	128/64	100

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: GAS

Spacing Orders

Order No	Unit Size
671191	640
683538	MULTIUNIT

Perforated Intervals

From	To
10663	17534

Acid Volumes

419 BARRELS ACID

Fracture Treatments

355,879 BARRELS FRAC FLUID
17,543,250 POUNDS PROPPANT

Formation	Top
SYCAMORE	10450

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 683539 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 22 TWP: 4N RGE: 4W County: GARVIN

NW NE NE NE

329 FNL 375 FEL of 1/4 SEC

Depth of Deviation: 9742 Radius of Turn: 799 Direction: 359 Total Length: 6673

Measured Total Depth: 17671 True Vertical Depth: 10210 End Pt. Location From Release, Unit or Property Line: 329

FOR COMMISSION USE ONLY

1147795

Status: Accepted

5/1/22
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
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Form 1002A
1002A
Addendum

API No.: 35049251550002
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Multicomit:
 Sec. 27: 30% 222450 I
 Sec. 22: 70% 222450A I

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MUFO 683538

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3/11/22 3525CMR 810