## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051248270000 **Completion Report** Spud Date: June 12, 2021

OTC Prod. Unit No.: 051-227600-0-0000 Drilling Finished Date: July 11, 2021

1st Prod Date: December 13, 2021

Completion Date: December 08, 2021

**Drill Type: HORIZONTAL HOLE** 

Well Name: LINTON 4-32-5XHW Purchaser/Measurer: ENABLE MIDSTREAM

PARTNERS

First Sales Date: 12/13/2021

Location: GRADY 29 6N 6W

SW NW SW SE 865 FSL 2340 FEL of 1/4 SEC

Latitude: 34.959158 Longitude: -97.854243 Derrick Elevation: 1174 Ground Elevation: 1149

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

20 N BROADWAY AVE

**OKLAHOMA CITY, OK 73126-8870** 

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724462	
	Order No

Increased Density
Order No
717445
717394

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	94	K-55	80			SURFACE	
SURFACE	13 3/8	55	J-55	1514		697	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	13180		1571	SURFACE	
PRODUCTION	5 1/2	23	P-110	25154		2199	13154	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25154

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

May 13, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2022	WOODFORD	342	53	8882	25985	4082	FLOWING	5475	22	4572

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
626136	640			
607531	640			
724463	MULTIUNIT			

Perforated Intervals				
From	То			
15854	21012			
21041	25152			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
427,319 BARRELS FRAC FLUID 23,250,623 POUNDS OF SAND	

Formation	Тор
WOODFORD	15854

Were open hole logs run? Yes Date last log run: July 13, 2021

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 5 TWP: 5N RGE: 6W County: GRADY

NE SW SW SE

1185 FSL 2156 FEL of 1/4 SEC

Depth of Deviation: 15233 Radius of Turn: 633 Direction: 179 Total Length: 9300

Measured Total Depth: 25154 True Vertical Depth: 16135 End Pt. Location From Release, Unit or Property Line: 1185

# FOR COMMISSION USE ONLY

1147441

Status: Accepted

May 13, 2022 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

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**OKLAHOMA CITY, OK 73126-8870** 

Multiunt:

Purchaser/Measurer: ENABLE MIDSTREAM

**PARTNERS** 

First Sales Date: 12/13/2021

29-06N-06W (SL): -0-32-06N-06W: 55.55% 227600 I 05-05N-06W: 44.45% 227600A I

**Completion Type** Single Zone Multiple Zone Commingled

Location Exception					
	Order No				
	724462				

Increased Density					
Order No					
717445					
717394					

MUFO 724463

Casing and Cement							
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319WDFD

1 of 2