

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248280000

**Completion Report**

Spud Date: July 01, 2021

OTC Prod. Unit No.: 051-227602-0-0000

Drilling Finished Date: August 11, 2021

1st Prod Date: December 13, 2021

Completion Date: December 10, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: LINTON 5-32-2XHW

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

First Sales Date: 12/13/21

Location: GRADY 29 6N 6W  
SE SW SE SE  
310 FSL 695 FEL of 1/4 SEC  
Latitude: 34.957641 Longitude: -97.848754  
Derrick Elevation: 1178 Ground Elevation: 1148

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724466	

Increased Density	
Order No	
717445	
717394	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	K-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1510		682	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13090		1571	SURFACE
PRODUCTION	5 1/2	23	P-110	24594		2370	9055

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24594**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
22272	STIM PLUG - DISSOLVABLE S
22568	STIM PLUG - DISSOLVABLE S
23472	STIM PLUG - DISSOLVABLE S
23770	STIM PLUG - DISSOLVABLE S
24301	STIM PLUG - DISSOLVABLE S

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2022	WOODFORD	223	49	6320	28340	4702	FLOWING	5200	20	4947

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>	<b>To</b>					
626136	640			15685	20849					
607531	640			20876	24586					
724467	MULTIUNIT									
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				406,630 BARRELS FRAC FLUID 20,705,185 POUNDS OF SAND						

Formation	Top
WOODFORD	15685

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 5 TWP: 5N RGE: 6W County: GRADY
SW NW SE SE
1572 FSL 1275 FEL of 1/4 SEC
Depth of Deviation: 15065 Radius of Turn: 641 Direction: 180 Total Length: 8909
Measured Total Depth: 24594 True Vertical Depth: 15964 End Pt. Location From Release, Unit or Property Line: 1275

FOR COMMISSION USE ONLY
Status: Accepted
1147442

12/13/21

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**1002A**  
**Addendum**

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Multistart:

Sec. 29-06N-06W (SL): -0-  
32-06N-06W: 58.02% 227602 I  
05-05N-05W: 41.98% 227602A I

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	Multiple Zone
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MUFO 724467

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~~May 13, 2022~~

1/17/22

12/21/21

319WDFD

5200