

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248310000

**Completion Report**

Spud Date: June 14, 2021

OTC Prod. Unit No.: 051-227603-0-0000

Drilling Finished Date: August 28, 2021

1st Prod Date: December 13, 2021

Completion Date: December 11, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: LINTON 6-32-5XHM

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

Location: GRADY 29 6N 6W  
NE SW SE SE  
340 FSL 695 FEL of 1/4 SEC  
Latitude: 34.957724 Longitude: -97.848753  
Derrick Elevation: 1178 Ground Elevation: 1148

First Sales Date: 12/13/21

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	724464

Increased Density	
Order No	
	717395
	717435

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	132	A-52	110			SURFACE
SURFACE	13 3/8	55	J-55	1522		682	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13017		1563	SURFACE
PRODUCTION	5 1/2	23	P-110	22495		1872	10478

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22985**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2022	MISSISSIPPIAN	165	53	4272	25888	4217	FLOWING	4849	18	4583

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
607531	640
626136	640
724465	MULTIUNIT

**Perforated Intervals**

From	To
15499	20633
20657	22492

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

396,477 BARRELS FRAC FLUID  
16,764,138 POUNDS OF SAND

Formation	Top
MISSISSIPPIAN	15499

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 5 TWP: 5N RGE: 6W County: GRADY

NW SE SE NE

2328 FNL 430 FEL of 1/4 SEC

Depth of Deviation: 14850 Radius of Turn: 650 Direction: 178 Total Length: 7486

Measured Total Depth: 22985 True Vertical Depth: 15602 End Pt. Location From Release, Unit or Property Line: 430

**FOR COMMISSION USE ONLY**

1147444

Status: Accepted

12/13/21  
 Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

**1002A  
 Addendum**

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Multifract

29-06N-06W (54)! -0-  
 32-06N-06W: 73.73% 227603 I  
 05-05N-06W: 26.27% 227603A I

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X	Single Zone
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MUFO 724465

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~~May 13, 2022~~ 1/17/22

12/17/21

359MSSP 4849