

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073268200000

**Completion Report**

Spud Date: March 08, 2022

OTC Prod. Unit No.: 073-227822-0-0424

Drilling Finished Date: March 22, 2022

1st Prod Date: April 20, 2022

Completion Date: April 11, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 24-4HO

Purchaser/Measurer:

Location: KINGFISHER 18 17N 5W  
NW NW NW NE  
201 FNL 2477 FEL of 1/4 SEC  
Latitude: 35.955418 Longitude: -97.773159  
Derrick Elevation: 0 Ground Elevation: 1104

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	333		125	SURFACE
PRODUCTION	7	26	P-110	6864		225	2755

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5867	0	515	6548	12415

**Total Depth: 12421**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2022	OSWEGO	541	44	493	911	1937	PUMPING		OPEN	

**Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

**Spacing Orders**

Order No	Unit Size
52793	UNIT

**Perforated Intervals**

From	To
6710	12250

**Acid Volumes**

205,002 GALLONS 15% HCL, 60,481 BARRELS SLICK WATER

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
OSWEGO	6229

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

PLUG BACK AND SIDETRACK (6,713' - 6,727') MILL WINDOW FROM SIDETRACK

**Lateral Holes**

Sec: 18 TWP: 17N RGE: 5W County: KINGFISHER

SE SE SE SW

1 FSL 2490 FWL of 1/4 SEC

Depth of Deviation: 5617 Radius of Turn: 1189 Direction: 180 Total Length: 5615

Measured Total Depth: 12421 True Vertical Depth: 6404 End Pt. Location From Release, Unit or Property Line: 1

**FOR COMMISSION USE ONLY**

1148133

Status: Accepted

API NO. 35-073-26820  
 OTC PROD UNIT NO. 073-227827  
 405-521-2331  
 OCCCentralProcessing@OCC.OK.GOV

Oil and Gas Conservation Division  
 P.O. Box 52000  
 Oklahoma City, OK 73152-2000



Form 1002A  
 Rev. 2021

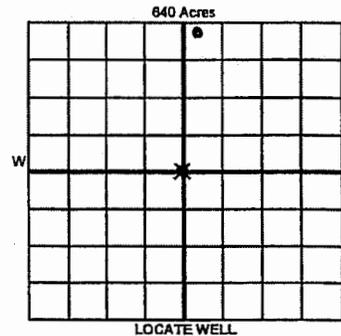
ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 3/8/2022  
 DRLG FINISHED DATE 3/22/2022  
 DATE OF WELL COMPLETION 4/11/2022  
 1st PROD DATE 4/20/2022  
 RECOMP DATE \_\_\_\_\_



COUNTY Kingfisher SEC 18 TWP 17N RGE 05W  
 LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 24-4HO  
 NW 1/4 NW 1/4 NW 1/4 NE 1/4 (FNL) 201' (FEL) 2477'  
 ELEVATION 1104' Ground Lat/Long 35.955418 -97.773159  
 OPERATOR NAME Hinkle Oil & Gas, Inc. OTC / OCC OPERATOR NO. 21639  
 ADDRESS 5600 N. May Avenue, Suite 295  
 CITY Oklahoma City STATE OK ZIP 73112

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION  
 MULTIUNIT ORDER NO.  
 INCREASED DENSITY

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			90'			Surface
SURFACE	9 5/8"	40#	J55	333'		125	Surface
INTERMEDIATE	7"	26#	P110	6864'	225200		2755
PRODUCTION							
LINER	4 1/2"	11.6#	P110	6548'-12,415'		515	6548'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 12,421'

COMPLETION & TEST DATA BY PRODUCING FORMATION 4040SWG

FORMATION	Oswego					No Frac
SPACING & SPACING ORDER NUMBER	52793 (unit)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	6710'-12,250'					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	205002 Gal. 15% HCL 60481 Bbl. Slick Water					

RECEIVED  
 MAY 10 2022  
 OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3) Purchaser/Measurer \_\_\_\_\_ First Sales Date \_\_\_\_\_

INITIAL TEST DATE	INITIAL TEST DATE				
INITIAL TEST DATE	4/30/2022				
OIL-BBL/DAY	541				
OIL-GRAVITY (API)	44				
GAS-MCF/DAY	493				
GAS-OIL RATIO CU FT/BBL	911				
WATER-BBL/DAY	1937				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	N/A				
CHOKE SIZE	Open				
FLOW TUBING PRESSURE	N/A				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *B. Hinkle* NAME (PRINT OR TYPE): Bruce A. Hinkle DATE: 5/06/2022 PHONE NUMBER: 405-848-0924  
 ADDRESS: 5600 N. May Avenue, Suite 295 CITY: Oklahoma City STATE: OK ZIP: 73112 EMAIL ADDRESS: LauraHinkle@hoagi.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 24-4HO

NAMES OF FORMATIONS	TOP
Oswego TVD	6229'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

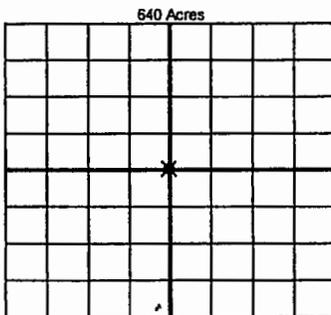
Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: Plug back & sidetrack (6713'-6727') Mill window f/sidetrack

\_\_\_\_\_

\_\_\_\_\_

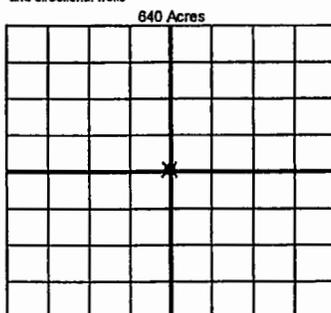
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
18	17N	05W	Kingfisher
SE 1/4	SE 1/4	SE 1/4	SW 1/4
Depth of Deviation	5617'	Radius of Turn	1189'
Measured Total Depth	12,421'	True Vertical Depth	6404'
Direction		180 South	
FSL		1'	
FWL		2490'	
Total Length		5615'	
BHL From Lease, Unit, or Property Line:		1'	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	