

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256650000

**Completion Report**

Spud Date: May 04, 2021

OTC Prod. Unit No.: 017-227614-0-0000

Drilling Finished Date: September 01, 2021

1st Prod Date: December 31, 2021

Completion Date: December 31, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ROCK ISLAND 1407 2H-14XX

Purchaser/Measurer: MARKWEST

Location: CANADIAN 11 14N 7W  
SE NE SW SE  
878 FSL 1603 FEL of 1/4 SEC  
Latitude: 35.699133 Longitude: -97.910667  
Derrick Elevation: 1172 Ground Elevation: 1142

First Sales Date: 12/31/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725038	

Increased Density	
Order No	
702207	
710985 EXT	
692432	
713907 EXT	
692434	
713583 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	22320		2820	458

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22350**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2022	WOODFORD	1350	42	1535	1137	1325	FLOWING	2000	50	1347

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD                      Code: 319 WDFD                      Class: OIL

Spacing Orders	
Order No	Unit Size
587241	640
637734	640
632037	640
725037	MULTIUNIT

Perforated Intervals	
From	To
9446	22243

Acid Volumes
TOTAL HCL 15% - 4,508 GALLONS

Fracture Treatments
TOTAL FRAC FLUID - 705,289 BARRELS TOTAL PROPPANT - 26,182,729 POUNDS

Formation	Top
WOODFORD	8769

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

**Other Remarks**  
There are no Other Remarks.

**Lateral Holes**

Sec: 26 TWP: 14N RGE: 7W County: CANADIAN  
SE SW SE NW  
2503 FNL 1762 FWL of 1/4 SEC  
Depth of Deviation: 8755 Radius of Turn: 477 Direction: 178 Total Length: 12797  
Measured Total Depth: 22350 True Vertical Depth: 8884 End Pt. Location From Release, Unit or Property Line: 1762

**FOR COMMISSION USE ONLY**

1147585

Status: Accepted