Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017256660000 Completion Report Spud Date: May 07, 2021

OTC Prod. Unit No.: 017-227615-0-0000 Drilling Finished Date: August 16, 2021

1st Prod Date: December 31, 2021

Completion Date: December 31, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 12/31/2021

Well Name: ROCK ISLAND 1407 3H-14XX

Purchaser/Measurer: MARKWEST

Location: CANADIAN 11 14N 7W

SE NE SW SE

878 FSL 1583 FEL of 1/4 SEC

Latitude: 35.699133 Longitude: -97.9106 Derrick Elevation: 1172 Ground Elevation: 1142

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
725040

Increased Density
Order No
702206
710977 EXT
692431
713906 EXT
692433
713908 EXT

Casing and Cement										
Type Size Weight Grade Feet PSI SAX Top of CMT										
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE			
PRODUCTION	5 1/2	20	P110 EC	21961		3035	471			

Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth										
There are no Liner records to display.										

Total Depth: 21991

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug								
Depth	Plug Type							
There are no Plug	records to display.							

May 16, 2022

BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing Pressure Size Pressure Pressure					Initial Tes	t Data					
PRODUCING Completion and Test Data by Producing Formation	Test Date	Formation						Pumpin or Flowing	In		Flow Tubi
Spacing Orders	Feb 06, 2022			43	1600	1062	841	FLOWING	2000	50	1780
Spacing Orders			Con	pletion and	l Test Data k	y Producing F	ormation		-		
Second S		Formation Name	: MISSISSIPPIAN		Code: 35	9MSSP	С	lass: OIL			
Second S		Spacing Ord	lers			Perforated I	ntervals				
637734 640 725039 MULTIUNIT Acid Volumes There are no Acid Volume records to display. Formation Name: MISSISSIPPI SOLID Spacing Orders Order No Unit Size 632037 640 725039 MULTIUNIT Acid Volumes There are no Acid Volume records to display. Fracture Treatments Code: 351MSSSD Class: OIL Perforated Intervals From To 19487 21884 Fracture Treatments	Orde	er No	Unit Size		Fron	ı	1	о			
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MISSISSIPPI SOLID 8384 Date last log run: Were unusual drilling circumstances encountered? No	ormation		те	ор		lara anan hala l	aga run2 Na				
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			•				lling circums	tances encou	untered? No		

Other Remarks
There are no Other Remarks.

Lateral Holes

May 16, 2022 2 of 3

Sec: 26 TWP: 14N RGE: 7W County: CANADIAN

S2 S2 S2 N2

2503 FNL 2640 FWL of 1/4 SEC

Depth of Deviation: 8270 Radius of Turn: 477 Direction: 175 Total Length: 12792

Measured Total Depth: 21991 True Vertical Depth: 8714 End Pt. Location From Release, Unit or Property Line: 2503

FOR COMMISSION USE ONLY

1147586

Status: Accepted

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