

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256660000

Completion Report

Spud Date: May 07, 2021

OTC Prod. Unit No.: 017-227615-0-0000

Drilling Finished Date: August 16, 2021

1st Prod Date: December 31, 2021

Completion Date: December 31, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROCK ISLAND 1407 3H-14XX

Purchaser/Measurer: MARKWEST

Location: CANADIAN 11 14N 7W
SE NE SW SE
878 FSL 1583 FEL of 1/4 SEC
Latitude: 35.699133 Longitude: -97.9106
Derrick Elevation: 1172 Ground Elevation: 1142

First Sales Date: 12/31/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725040	

Increased Density	
Order No	
702206	
710977 EXT	
692431	
713906 EXT	
692433	
713908 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE
PRODUCTION	5 1/2	20	P110 EC	21961		3035	471

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21991

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2022	ALL ZONES PRODUCING	1507	43	1600	1062	841	FLOWING	2000	50	1780

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From	To						
587241	640		9092	19487						
637734	640									
725039	MULTIUNIT									
Acid Volumes			Fracture Treatments							
There are no Acid Volume records to display.			TOTAL FRAC FLUID 664,145 BARRELS TOTAL PROPPANT 26,443,434 POUNDS							

Formation Name: MISSISSIPPI SOLID			Code: 351MSSSD			Class: OIL				
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From	To						
632037	640		19487	21884						
725039	MULTIUNIT									
Acid Volumes			Fracture Treatments							
There are no Acid Volume records to display.			FRAC'D WITH MISSISSIPPIAN							

Formation	Top
MISSISSIPPI SOLID	8384

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 14N RGE: 7W County: CANADIAN

S2 S2 S2 N2

2503 FNL 2640 FWL of 1/4 SEC

Depth of Deviation: 8270 Radius of Turn: 477 Direction: 175 Total Length: 12792

Measured Total Depth: 21991 True Vertical Depth: 8714 End Pt. Location From Release, Unit or Property Line: 2503

FOR COMMISSION USE ONLY

1147586

Status: Accepted