

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242610001

Completion Report

Spud Date: April 15, 2021

OTC Prod. Unit No.: 011-227518-0-0000

Drilling Finished Date: June 06, 2021

1st Prod Date: December 15, 2021

Completion Date: December 15, 2021

Drill Type: HORIZONTAL HOLE

Well Name: COLUMBINE 22_15_10-15N-10W 5HXX

Purchaser/Measurer: ENLINK

Location: BLAINE 27 15N 10W
SW NW NW NE
388 FNL 2339 FEL of 1/4 SEC
Latitude: 35.75321396 Longitude: -98.25055671
Derrick Elevation: 1530 Ground Elevation: 1501

First Sales Date: 12/15/2021

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722536	

Increased Density	
Order No	
715456	
715457	
717942	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	617		365	SURFACE
INTERMEDIATE	8 5/8"	32#	330	9457		330	4771
PRODUCTION	6"	24.5#	P-110	26689		2120	9457

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26696

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2021	MISSISSIPPIAN	1181	42	3786	3205	1975	FLOWING	252	24/64	2529

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
639827	640 (15)
642784	640 (22)
722534	MULTIUNIT

Perforated Intervals

From	To
11084	21447

Acid Volumes

NONE

Fracture Treatments

716,166 BBLs FLUID 53,718,330 LBS PROPPANT

Formation Name: MISSISSIPPI

Code:

Class: OIL

Spacing Orders

Order No	Unit Size
302663	640 (10)
722534	MULTIUNIT

Perforated Intervals

From	To
21447	26512

Acid Volumes

NONE

Fracture Treatments

TREATED WITH MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	10600

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 15N RGE: 10W County: BLAINE

NW NW NE NE

50 FNL 1300 FEL of 1/4 SEC

Depth of Deviation: 10383 Radius of Turn: 563 Direction: 1 Total Length: 15428

Measured Total Depth: 26696 True Vertical Depth: 10433 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1147156

Status: Accepted