

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019263100001

**Completion Report**

Spud Date: December 16, 2018

OTC Prod. Unit No.: 019-227432-0-0000

Drilling Finished Date: February 17, 2019

1st Prod Date: October 28, 2021

**Amended**

Completion Date: October 28, 2021

Amend Reason: SHOW COMPLETION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BEULAH 1-6H1X

Purchaser/Measurer: TARGA

Location: CARTER 6 4S 3E  
SW NE NE SE  
2090 FSL 525 FEL of 1/4 SEC  
Latitude: 34.236441 Longitude: -97.022569  
Derrick Elevation: 778 Ground Elevation: 748

First Sales Date: 10/28/2021

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY  
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725271	

Increased Density	
Order No	
688342	
696057 NPT	
688341	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	53#	A53 B	110			SURFACE
SURFACE	13 3/8"	54.50#	J-55	2003		815	SURFACE
PRODUCTION	5 1/2"	23#	P-110 CYHP	24605		2850	5700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24605**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2022	WOODFORD	47	50	3937	83766	275	FLOWING	368	54/64"	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
584342	640
584935	640
725270	MULTIUNIT

**Perforated Intervals**

From	To
15079	24475

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

35 STAGES - 476,724 BARRELS TREATED WATER  
7,083,011 POUNDS 100 MESH SAND  
1,697,298 POUNDS 40/80 WHITE SAND  
5,289,016 POUNDS 40/70 WHITE SAND

Formation	Top
WOODFORD	14766

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

INITIAL COMPLETION.

**Lateral Holes**

Sec: 1 TWP: 4S RGE: 2E County: CARTER

SW NW SW SW

715 FSL 303 FWL of 1/4 SEC

Depth of Deviation: 14253 Radius of Turn: 1049 Direction: 268 Total Length: 8705

Measured Total Depth: 24605 True Vertical Depth: 14517 End Pt. Location From Release, Unit or Property Line: 303

**FOR COMMISSION USE ONLY**

1147664

Status: Accepted

4/1/22  
 Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

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**1002A  
 Addendum**

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22777 SPRINGWOODS VILLAGE PARKWAY  
 SPRING, TX 77389-1425

Multifract:

06-04S-03E: 48.31% 227432 I  
 01-04S-02E: 51.69% 227432A I

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X	Single Zone
	Multiple Zone
	Commingled

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Increased Density	
Order No	
688342	
696057 NPT	
688341	

MUFO 725270  
 SA 688344 (Sec. 6)  
 SA 688343 (Sec. 1)

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Initial Test Data

May 25, 2022  
 Recvd. 3/15/22

2/1/22      319WDFD      368