

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263090001

Completion Report

Spud Date: December 08, 2018

OTC Prod. Unit No.: 019-227434-0-0000

Drilling Finished Date: May 28, 2019

1st Prod Date: October 20, 2021

Amended

Completion Date: October 28, 2021

Amend Reason: SHOW COMPLETION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BEULAH 3-6H1X

Purchaser/Measurer: TARGA

Location: CARTER 6 4S 3E
SW NE NE SE
2090 FSL 565 FEL of 1/4 SEC
Latitude: 34.236441 Longitude: -97.022411
Derrick Elevation: 777 Ground Elevation: 747

First Sales Date: 10/28/2021

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725275	

Increased Density	
Order No	
688342	
696057 NPT	
688341	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	53#	A53 B	110			SURFACE
SURFACE	13 3/8"	54.50#	J-55	2020		815	SURFACE
PRODUCTION	5 1/2"	23#	P-110 CYHP	24464		2410	6300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24464

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2022	WOODFORD	104	50	5382	51750	550	FLOWING	2333	28/64"	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
584342	640
584935	640
725274	MULTIUNIT

Perforated Intervals

From	To
14750	24324

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

35 STAGES - 502,629 BARRELS TREATED WATER
7,275,825 POUNDS 100 MESH SAND
2,611,484 POUNDS 40/80 WHITE SAND
4,610,114 POUNDS 40/70 WHITE SAND.

Formation	Top
WOODFORD	14253

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

INITIAL COMPLETION.

Lateral Holes

Sec: 1 TWP: 4S RGE: 2E County: CARTER

NW NW NW SW

2402 FSL 306 FWL of 1/4 SEC

Depth of Deviation: 13943 Radius of Turn: 548 Direction: 271 Total Length: 9659

Measured Total Depth: 24464 True Vertical Depth: 14157 End Pt. Location From Release, Unit or Property Line: 306

FOR COMMISSION USE ONLY

1147666

Status: Accepted

4/1/22

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1002A
Addendum

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SPRING, TX 77389-1425

Multicom:

06-04S-03E: 49.27% 227434 I
01-04S-02E: 50.73% 227434A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

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Order No	
725275	

Increased Density	
Order No	
688342	
696057 NPT	
688341	

MUFO 725274
SA 688344 (Sec. 6)
SA 688343 (Sec. 4)

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Initial Test Data	

May 25, 2022

Recvd. 3/10/22

2/1/22 319WDFD 2333