

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019263080001

Completion Report

Spud Date: December 02, 2018

OTC Prod. Unit No.: 019-227435-0-0000

Drilling Finished Date: July 06, 2019

1st Prod Date: October 28, 2021

Amended

Completion Date: October 28, 2021

Amend Reason: SHOW COMPLETION.

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BEULAH 4-6H1X

Purchaser/Measurer: TARGA

Location: CARTER 6 4S 3E
 SW NE NE SE
 2090 FSL 585 FEL of 1/4 SEC
 Latitude: 34.23644 Longitude: -97.022477
 Derrick Elevation: 776 Ground Elevation: 746

First Sales Date: 10/28/2021

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY
 SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725277	

Increased Density	
Order No	
688342	
696057 NPT	
688341	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	53#	A53 B	110			SURFACE
SURFACE	13 3/8"	54.50#	J-55	2025		815	SURFACE
PRODUCTION	5 1/2"	23#	P-110CYHP	24444		2405	8100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24444

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2022	WOODFORD	16	50	2908	181750	205	FLOWING	200	64/64"	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
584342	640
584935	640
725276	MULTIUNIT

Perforated Intervals

From	To
14750	24316

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

35 STAGES - 523,046 BARRELS TREATED WATER
1,726,740 POUNDS 100 MESH SAND
3,415,530 POUNDS 40/80 WHITE SAND
9,519,448 POUNDS 40/70 WHITE SAND.

Formation	Top
WOODFORD	14250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

INITIAL COMPLETION.

Lateral Holes

Sec: 1 TWP: 4S RGE: 2E County: CARTER

NW SW SW NW

2032 FNL 312 FWL of 1/4 SEC

Depth of Deviation: 13940 Radius of Turn: 588 Direction: 270 Total Length: 9581

Measured Total Depth: 24444 True Vertical Depth: 13970 End Pt. Location From Release, Unit or Property Line: 312

FOR COMMISSION USE ONLY

1147667

Status: Accepted

4/1/22

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**1002A
Addendum**

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SPRING, TX 77389-1425

Multifrac:

06-04S-03E: 49.18% 227435 I
01-04S-02E: 50.82% 227435A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
725277

Increased Density
Order No
688342
696057 NPT
688341

MUFO 725276
SA 688344 (Sec 6)
SA 688343 (Sec 1)

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Initial Test Data

May 25, 2022

Recvd: 3/10/22

1/27/22

319WJFD

2000