

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35085213050001

**Completion Report**

Spud Date: July 23, 2019

OTC Prod. Unit No.: 085-227667-0-0000

Drilling Finished Date: October 22, 2019

1st Prod Date: January 25, 2022

**Amended**

Completion Date: January 25, 2022

Amend Reason: SHOW COMPLETION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MCCARTY 3-17H20X29

Purchaser/Measurer: ETC

Location: LOVE 17 7S 1E  
SE NW NW NE  
555 FNL 2024 FEL of 1/4 SEC  
Latitude: 33.953308 Longitude: -97.219398  
Derrick Elevation: 868 Ground Elevation: 841

First Sales Date: 1/25/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY  
SPRING, TX 77389-1425

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 724897             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 697306            |  |
| 697088            |  |
| 697089            |  |

| Casing and Cement |         |        |            |       |     |      |            |
|-------------------|---------|--------|------------|-------|-----|------|------------|
| Type              | Size    | Weight | Grade      | Feet  | PSI | SAX  | Top of CMT |
| CONDUCTOR         | 20"     | 53#    | A53 B      | 107   |     |      | SURFACE    |
| SURFACE           | 13 3/8" | 54.5#  | J-55       | 2004  |     | 850  | SURFACE    |
| INTERMEDIATE      | 9 5/8"  | 39.99# | P-110      | 13921 |     | 880  | 11069      |
| PRODUCTION        | 5 1/2"  | 23#    | P-110 CYHP | 28933 |     | 3800 | 13905      |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 28933**

| Packer |              |
|--------|--------------|
| Depth  | Brand & Type |
| 14500  | VS-1X        |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Mar 01, 2022      | WOODFORD  | 299         | 43                | 534         | 1786                    | 3553          | FLOWING           |                          | 26/64      | 1861                 |

**Completion and Test Data by Producing Formation**

|                          |               |            |
|--------------------------|---------------|------------|
| Formation Name: WOODFORD | Code: 319WDFD | Class: OIL |
|--------------------------|---------------|------------|

| Spacing Orders |           | Perforated Intervals |       |
|----------------|-----------|----------------------|-------|
| Order No       | Unit Size | From                 | To    |
| 625917         | 640       | 14711                | 28793 |
| 642155         | 640       |                      |       |
| 640848         | 640       |                      |       |
| 724895         | MULTIUNIT |                      |       |

| Acid Volumes                                 | Fracture Treatments  |
|--|--|
| There are no Acid Volume records to display. | 56 STAGES - 603,168 BARRELS TREATED WATER<br>4,148,820 POUNDS 100 MESH SAND<br>14,304,300 POUNDS 40/70 & 40/80 WHITE SAND<br>3,576,070 POUNDS RESIN COATED SAND. |

| Formation | Top   |
|-----------|-------|
| WOODFORD  | 14530 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**  
IRREGULAR SECTION.

| Lateral Holes  |
|--|
| Sec: 29 TWP: 7S RGE: 1E County: LOVE   |
| SW NE SW SE  |
| 924 FSL 1841 FEL of 1/4 SEC  |
| Depth of Deviation: 14005 Radius of Turn: 684 Direction: 177 Total Length: 14023                                 |
| Measured Total Depth: 28933 True Vertical Depth: 14395 End Pt. Location From Release, Unit or Property Line: 924 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted        |
| 1147618                 |