

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213060001

Completion Report

Spud Date: July 02, 2019

OTC Prod. Unit No.: 085-227668-0-0000

Drilling Finished Date: November 14, 2019

Amended

1st Prod Date: February 15, 2022

Amend Reason: SHOW COMPLETION

Completion Date: February 15, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCARTY 4-8H17X20X29

Purchaser/Measurer: ETC

Location: LOVE 8 7S 1E
NW SE SE SW
500 FSL 2275 FWL of 1/4 SEC
Latitude: 33.956215 Longitude: -97.222629
Derrick Elevation: 918 Ground Elevation: 886

First Sales Date: 2/15/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724898	

Increased Density	
Order No	
697306	
697088	
697089	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	53#	A53 B	110			SURFACE
SURFACE	13 3/8	54.50#	J-55	2019		850	SURFACE
INTERMEDIATE	9 5/8	40#	P-110 HC	13972		870	10562
PRODUCTION	5 1/2	23#	P-110 CYHP	28792		3735	14150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 28805

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2022	WOODFORD	251	44	321	1278	1522	FLOWING		14/64	2303

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: OIL

Spacing Orders	
Order No	Unit Size
625917	640
642155	640
640848	640
724933	MULTIUNIT

Perforated Intervals	
From	To
15210	28653

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
54 STAGES - 674,861 BARRELS TREATED WATER 4,875,020 POUNDS 100 MESH SAND 7,278,050 POUNDS 40/80 WHITE SAND 12,400,530 POUNDS 40/70 WHITE SAND.

Formation	Top
WOODFORD	14605

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
INITIAL COMPLETION. IRREGULAR SECTION

Lateral Holes
Sec: 29 TWP: 7S RGE: 1E County: LOVE NE NE SE SW 1306 FSL 2513 FWL of 1/4 SEC Depth of Deviation: 14118 Radius of Turn: 602 Direction: 182 Total Length: 14092 Measured Total Depth: 28805 True Vertical Depth: 14283 End Pt. Location From Release, Unit or Property Line: 1306

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1147746
Status: Accepted