

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213040001

Completion Report

Spud Date: January 28, 0202

OTC Prod. Unit No.: 085-227669-0-0000

Drilling Finished Date: March 27, 0202

1st Prod Date: January 27, 2022

Amended

Completion Date: January 27, 2022

Amend Reason: SHOW COMPLETION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCARTY 6-19H20X29

Purchaser/Measurer: ETC

Location: LOVE 19 7S 1E
SW NE NE NE
545 FNL 400 FEL of 1/4 SEC
Latitude: 33.938846 Longitude: -97.231426
Derrick Elevation: 896 Ground Elevation: 864

First Sales Date: 1/27/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724899	

Increased Density	
Order No	
697088	
697089	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50#	J-55	110			SURFACE
SURFACE	13 3/8"	54.50#	J-55	1999		850	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110 HC	13865		890	10869
PRODUCTION	5 1/2"	23#	P-110 CYHP	22035		1990	12128

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22048

Packer	
Depth	Brand & Type
14433	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2022	WOODFORD	200	42	303	1515	2347	FLOWING		26/64	1120

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
642155	640
640848	640
724896	MULTIUNIT

Perforated Intervals

From	To
15200	21895

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

27 STAGES - 249,639 BARRELS TREATED WATER
1,736,740 POUNDS 100 MESH SAND
3,882,678 POUNDS 40/80 WHITE SAND
4,439,480 POUNDS 40/70 WHITE SAND.

Formation	Top
WOODFORD	14584

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.
INITIAL COMPLETION.

Lateral Holes

Sec: 29 TWP: 7S RGE: 1E County: LOVE

SE NW SW NW

1812 FNL 369 FWL of 1/4 SEC

Depth of Deviation: 13958 Radius of Turn: 644 Direction: 180 Total Length: 6695

Measured Total Depth: 22048 True Vertical Depth: 14242 End Pt. Location From Release, Unit or Property Line: 369

FOR COMMISSION USE ONLY

1147648

Status: Accepted