

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137261850000

Completion Report

Spud Date: February 23, 2005

OTC Prod. Unit No.: 137-115445-0-0000

Drilling Finished Date: March 15, 2005

Amended

1st Prod Date: April 15, 2005

Amend Reason: ADD LOWER CISCO PERFS; ACIDIZE

Completion Date: April 15, 2005

Recomplete Date: April 07, 2022

Drill Type: STRAIGHT HOLE

Well Name: DIXON GRAVES 2-12

Purchaser/Measurer: SOUTHWEST ENERGY

Location: STEPHENS 12 2N 8W
SW SW NE SW
1520 FSL 1520 FWL of 1/4 SEC
Latitude: 34.656118 Longitude: -97.9967
Derrick Elevation: 1254 Ground Elevation: 1248

First Sales Date: 4/15/2005

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
499350	

Increased Density	
Order No	
499351	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J55	1600	1200	530	SURFACE
PRODUCTION	5 1/2	17 / 20	P110 / S95	9200	3000	1105	6700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2022	CISCO LOW	2	36	39	19500	99	PUMPING	1650		

Completion and Test Data by Producing Formation

Formation Name: CISCO LOW

Code: 406CSCOL

Class: GAS

Spacing Orders

Order No	Unit Size
330573	40

Perforated Intervals

From	To
8785	8791
8554	8626
8278	8562

Acid Volumes

ACIDIZE PERFS 8785-8791' WITH 400 GALS 10% NEFE WITH INHIBITOR AND CLAY-STAY AND 30 BALLS

ACIDIZE PERFS 8554-8626' WITH 500 GALS 10% NEFE ACID WITH INHIBITOR AND CLAY-STAY AND 60 BIO BALLS.

ACIDIZE PERFS 8278-8562' WITH 500 GALS 10% NEFE WITH INHIBITOR AND CLAY-STAY AND 48 BIOBALLS.

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Top
LOWER CISCO	8200

Were open hole logs run? Yes

Date last log run: March 11, 2005

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 499896 IS A NUNC PRO TUNC TO ORDER 499350 TO CORRECT AN ERROR ON PARAGRAPH 1, PAGE 1

OCC - ORDER 499897 IS A NUNC PRO TUNC TO ORDER 4993897 TO CORRECT AN ERROR ON PARAGRAPH 1, PAGE 2

FOR COMMISSION USE ONLY

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Status: Accepted