

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137261930000

Completion Report

Spud Date: March 18, 2005

OTC Prod. Unit No.: 137-115631-0-0000

Drilling Finished Date: April 22, 2005

Amended

1st Prod Date: May 14, 2005

Amend Reason: ADD CISCO PERFS; FRAC; ADD PLUGS

Completion Date: June 02, 2005

Recomplete Date: May 26, 2022

Drill Type: STRAIGHT HOLE

Well Name: NEAL 1-11

Purchaser/Measurer: ONEOK

Location: STEPHENS 11 2N 8W
SW SE SW NE
2400 FNL 1750 FEL of 1/4 SEC
Latitude: 34.659714 Longitude: -98.00764
Derrick Elevation: 1291 Ground Elevation: 1276

First Sales Date: 5/26/2022

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
505465	

Increased Density	
Order No	
501055	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	43.5	P110	1595	900	590	SURFACE
PRODUCTION	5 1/2	17 / 20	P110	11405	4000	1750	6702

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11405

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9600	CIBP+CMT
8950	CIBP+CMT
8945	CIBP+CMT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 07, 2022	CISCO	35	34	164	4686	50	PUMPING	2945		

Completion and Test Data by Producing Formation

Formation Name: CISCO

Code: 406CSCO

Class: OIL

Spacing Orders

Order No	Unit Size
377642	40

Perforated Intervals

From	To
8991	9102
8412	8576
8136	8188

Acid Volumes

ACIDIZE PERFS 8412-8576' WITH 1500 GALS 10% NEFE CLAY STAY AND 59 BBLS 4% KCL FLUSH

Fracture Treatments

FRAC PERFS 8412-8576' WITH 27,750 GALS 20# LINEAR GEL, 77,000 GALS 20# X-LINK AND 180,993# 20/40 RESIN COATED SAND. TLTR: 2466 BBLS

FRAC PERFS 8136-8188' WITH 18,200 GALS 20# LINEAR GEL, 3100 GALS 20# X-LINK AND 64,390# 20/40 RESIN COATED SAND. TLTR: 1171 BBLS

Formation	Top
CISCO	5100
BRISCOE SAND	9298
YULE	9500
UPPER WADE	9836
LOWER WADE	9980
BIG SHALE	10004
LOWER HOXBAR	10684

Were open hole logs run? Yes

Date last log run: April 17, 2005

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 707977 IS CHANGE OF OPERATOR FOR BOTH THE LOCATION EXCEPTION AND INCREASED DENSITY

FOR COMMISSION USE ONLY

1148285

Status: Accepted