

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 137 25710 D

Approval Date: 06/24/2022
Expiration Date: 12/24/2023

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 11 Township: 2N Range: 8W County: STEPHENS

SPOT LOCATION: NE SW SW NE FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**
SECTION LINES: **350** **350**

Lease Name: **LOVETT** Well No: **3-11** Well will be **350** feet from nearest unit or lease boundary.
Operator Name: **TERRITORY RESOURCES LLC** Telephone: 4055331300; 4055331300 OTC/OCC Number: 22388 0

TERRITORY RESOURCES LLC
1511 S SANGRE RD
STILLWATER, OK 74074-1869

GLEN A. NEAL & VIRGINIA NEAL
6025 HWY 81
DUNCAN OK 73533

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 YULE	405YULE	9750
2 BIG SHALE	405BGSL	9900
3 LOWER HOXBAR	405HXBRL	10800

Spacing Orders: 100419 Location Exception Orders: 469593 Increased Density Orders: 463247
454481 463246 471703
469102 726383 726383

Pending CD Numbers: **No Pending** Working interest owners' notified: *** Special Orders: **No Special**
Total Depth: 17500 Ground Elevation: 1260 **Surface Casing: 1515 IP** Depth to base of Treatable Water-Bearing FM: 1050

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 11 Township: 2N Range: 8W Meridian: IM
County: STEPHENS Measured Total Depth: 17500
Spot Location of End Point: NE SW SW NE True Vertical Depth: 17489
Feet From: **SOUTH** 1/4 Section Line: 533 End Point Location from
Feet From: **WEST** 1/4 Section Line: 540 Lease, Unit, or Property Line: 533

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[11/12/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 463247	[6/24/2022 - GC2] - NE4 11-2N-8W X100419 YULE, OTHER 1 WELL MARATHON OIL COMPANY 5/2/2002
INCREASED DENSITY - 471703	[6/24/2022 - GC2] - N2 11-2N-8W X454481 HXBRL X469102 BGSL 1 WELL MARATHON OIL COMPANY 1/21/2003
INCREASED DENSITY - 726383	[6/24/2022 - GC2] - N2 11-2N-8W X463247 CHANGE OF OPERATOR TO TERRITORY RESOURCES, LLC X471703 CHANGE OF OPERATOR TO TERRITORY RESOURCES, LLC
LOCATION EXCEPTION - 463246	[6/24/2022 - GC2] - (F.O.) NE4 AND N2 11-2N-8W X100419 YULE, OTHER X454481 HXBRL, OTHERS COMPL. INT. (YULE) 350' FSL, 350' FWL COMPL. INT. (HXBRL) 350' FSL, 2290' FEL MARATHON OIL COMPANY 5/2/2022
LOCATION EXCEPTION - 469593	[6/24/2022 - GC2] - (F.O.) N2 11-2N-8W X469102 BGSL SHL 350' FNL, 2290' FEL COMPL. INT. 505' FNL, 2139' FEL MARATHON OIL COMPANY 11/8/2022
LOCATION EXCEPTION - 726383	[6/24/2022 - GC2] - N2 11-2N-8W X463246 CHANGE OF OPERATOR TO TERRITORY RESOURCES, LLC X469593 CHANGE OF OPERATOR TO TERRITORY RESOURCES, LLC
SPACING - 100419	[6/24/2022 - GC2] - (160) NE4 11-2N-8W EXT OTHERS EST YULE, OTHER
SPACING - 454481	[6/24/2022 - GC2] - (640) 11-2N-8W VAC OTHERS EST HXBRL. OTHERS EXT OTHERS
SPACING - 469102	[6/24/2022 - GC2] - (160)(320) NW4 AND N2 11-2N-8W EXT OTHERS (160) EST BGSL, OTHER (320)

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