

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 095 20679 A

Approval Date: 06/24/2022
Expiration Date: 12/24/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 07 Township: 5S Range: 6E County: MARSHALL

SPOT LOCATION: NW NE NW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 315 1955

Lease Name: BEASLEY Well No: 4-7H6X31 Well will be 315 feet from nearest unit or lease boundary.

Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC
22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

BICE, LLC; SCOTT CHAPMAN - MANAGER
P.O. BOX 1467
ARDMORE OK 73402

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SYCAMORE	352SCMR	7966
2 WOODFORD	319WDFD	8267
3 HUNTON	269HNTN	8451

Spacing Orders: 551542
563147
533420
536299
697681
698856

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202201683
202201684
202201685

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 19534 Ground Elevation: 779

Surface Casing: 1990

Depth to base of Treatable Water-Bearing FM: 880

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38291
H. (Other) SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION		Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Category: C
Type of Mud System: WATER BASED		Pit Location is: NON HSA
Chlorides Max: 8000 Average: 5000		Pit Location Formation: CADD0
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit is not located in a Hydrologically Sensitive Area.		

PIT 2 INFORMATION		Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Category: C
Type of Mud System: OIL BASED		Pit Location is: NON HSA
Chlorides Max: 300000 Average: 200000		Pit Location Formation: CADD0
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit is not located in a Hydrologically Sensitive Area.		

MULTI UNIT HOLE 1					
Section: 31	Township: 4S	Range: 6E	Meridian: IM	Total Length: 10353	
	County: MARSHALL			Measured Total Depth: 19534	
Spot Location of End Point: NE	NW	NW	NE	True Vertical Depth: 8451	
Feet From: NORTH		1/4 Section Line: 50		End Point Location from	
Feet From: EAST		1/4 Section Line: 2200		Lease,Unit, or Property Line: 50	

NOTES:

Category	Description
DEEP SURFACE CASING	5/6/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	5/6/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202201683	6/24/2022 - G56 - (E.O.) 6-5S-6E, 31-4S-6E X551542 SCMR, WDFD, HNTN 6-5S-6E X563147 WDFD 6-5S-6E*** X533420/536299 SCMR, WDFD, HNTN 31-4S-6E X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO WINKLER 1-25H30X, BEASLEY 1H-6 WELLS COMPL INT (6-5S-6E) NCT 165' FSL, NCT 0' FNL, NCT 2000' FEL COMPL INT (31-4S-6E) NCT 0' FSL, NCT 165' FNL, NCT 2000' FEL NO OP NAMED REC 6/24/2022 (P. PORTER) ***CLARIFYING ORDER 201902363 WILL BE ADDED AT HEARING PER ATTORNEY FOR OPERATOR

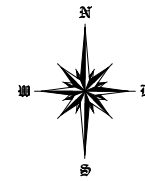
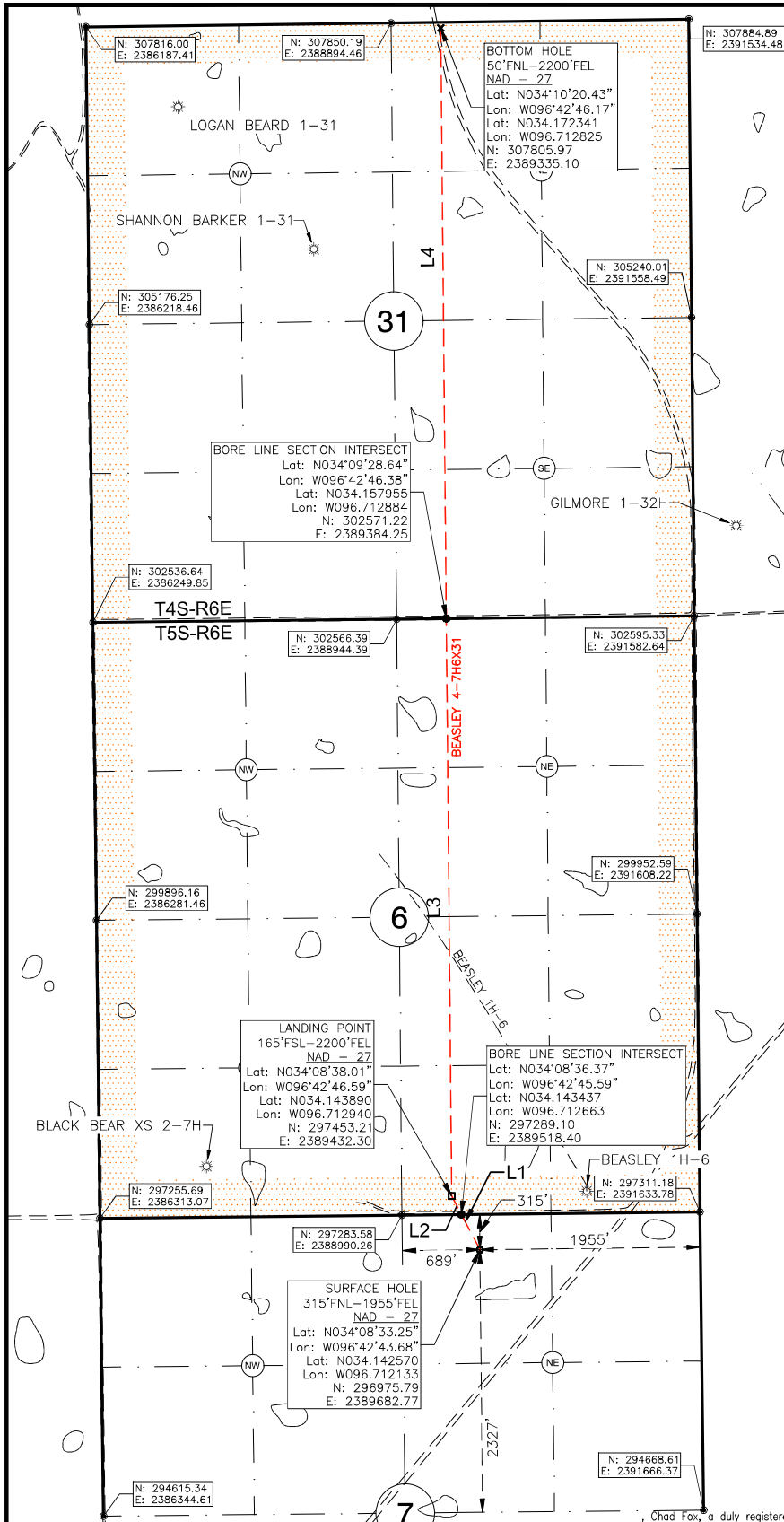
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202201684	6/24/2022 - G56 - (E.O.) 6-5S-6E X551542 WDFD X563147 WDFD*** 3 WELLS NO OP NAMED REC 6/24/2022 (P. PORTER) *** S/B 563147/697681, WILL BE ADDED AT HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202201685	6/24/2022 - G56 - (E.O.) 31-4S-6E X533420/536299 WDFD 3 WELLS NO OP NAMED REC 6/24/2022 (P. PORTER)
SPACING - 533420	6/24/2022 - G56 - (640) 31-4S-6E VAC OTHERS EXT 434368 SCMR, WDFD, HNTN, OTHERS
SPACING - 536299	6/24/2022 - G56 - NPT SP # 533420 TO CORRECT DEPTH DESCRIPTION OF DKHL FROM 9000' TO 900' IN SECTION 6.2
SPACING - 551542	6/24/2022 - G56 - (640) 6-5S-6E EST SCMR, WDFD, HNTN, OTHER
SPACING - 563147	6/24/2022 - G56 - (640)(HOR) 6-5S-6E EST WDFD POE TO BHL NLT 660' FB
SPACING - 697681	6/24/2022 - G56 - (640)(HOR) 6-5S-6E CLARIFY 563147 WDFD TO COEXIST WITH SP # 551542; REMOVE 90 DAY EXPIRATION PROVISION
SPACING - 698856	6/24/2022 - G56 - (I.O.) 6-5S-6E, 31-4S-6E ESTABLISH MULTIUNIT HORIZONTAL WELL X551542 SCMR, WDFD, HNTN 6-5S-6E X563147 WDFD 6-5S-6E*** X533420/536299 SCMR, WDFD, HNTN 31-4S-6E (SCMR, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 49.4% 6-5S-6E 50.6% 31-4S-6E XTO ENERGY INC. REC 4/9/2019 (NORRIS) *** CLARIFYING ORDER 201902363 WILL BE ADDED AT HEARING PER ATTORNEY FOR OPERATOR;

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Beasley 4-7H6X31

SECTION 7
TOWNSHIP 5 SOUTH, RANGE 6 EAST
MARSHALL COUNTY, OKLAHOMA

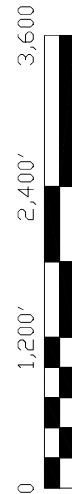


OPERATOR:
XTO ENERGY
a subsidiary of Exxon Mobil

LEGEND:

- EXISTING WELL HEAD/PRODUCTION WELL
- PROPOSED SURFACE HOLE (PSHL)
- SECTION CORNER
- PROPOSED LANDING POINT (LP)
- PROPOSED DIVERSION POINT
- PROPOSED BOTTOM HOLE (PBHL)
- BORE LINE SECTION LINE INTERSECT
- EXISTING WELL BORE
- PROPOSED WELL BORE
- SUBJECT WELL BORE
- DRILLING UNIT

Line Table		
Line #	Azimuth	Length
L1	332.317111	353.80
L2	332.317111	185.32
L3	359.462069	5118.24
L4	359.462069	5234.99



NOTES:
1. This survey does not represent a boundary survey. It is for Geographical Information Systems (GIS) purposes only as instructed by the client and is not to be relied upon for the establishment of fences, buildings or other improvement lines. Positions were taken with Survey Grade RTK GPS and NGS OPUS processed control using the NAD27 Oklahoma South State Plane Coordinate System.
2. Bottom hole information provided by operator listed, not surveyed and corner coordinates are taken from points surveyed in field.

Surface Hole Location: 315' From North Line Section 7
1955' From East Line Section 7

Latitude: N34.142570° (NAD 27)
Longitude: W96.712133° (NAD 27)
Latitude: N34.142668° (NAD 83)
Longitude: W96.712412° (NAD 83)

Ground Elev: 778.85

Landing Point Location: 165' From South Line of Section 6
2200' From East Line of Section 6

Bottom Hole Location: 50' From North Line Section 31
2200' From East Line Section 31

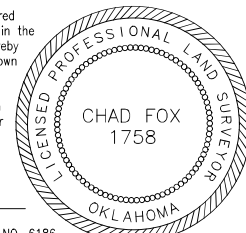
Drilling Unit: Sec. 6,T5S,R6E & Sec 31,T4S, R6E

I, Chad Fox, a duly registered Professional Land Surveyor in the State of OKLAHOMA, do hereby certify that the drawing shown herein was completed and represents a good and accurate survey made upon the ground by me or under my direct supervision.

Operator: XTO Energy, Inc.

Best Accessibility to Location: From Northeast

Distance & Direction from Hwy Jct or Town:
From the intersection of HWY 377 and Bell Creek Rd, then Southwest on HWY 77 730ft to Access Rd, Well Location to the West.



CHAD FOX P.L.S. NO. 1758
EX. DATE: 31/JAN/24 C.O.A. NO. 6186

CDF AND ASSOCIATES, LLC.
208 Dewey Ave. Poteau, OK 74953 (918) 649-3303
Certificate of Authorization No. 6186

JOB NO: XTO/WP19/BEASLEY 4-7H6X31 DRAWN BY: LD
DATE: 24/MAY/22 REV: H SCALE: 1" = 1,200' Sht 1