

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256870000

Completion Report

Spud Date: August 26, 2021

OTC Prod. Unit No.: 017-227770-0-0000

Drilling Finished Date: November 26, 2021

1st Prod Date: March 18, 2022

Completion Date: March 12, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SOUTHERN STAR 33-13N-7W 6MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 4 12N 7W
NE NW NW NW
287 FNL 514 FWL of 1/4 SEC
Latitude: 35.550446 Longitude: -97.952823
Derrick Elevation: 1347 Ground Elevation: 1320

First Sales Date: 3/20/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725648	

Increased Density	
Order No	
705964	
715265	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54		80			
SURFACE	9 5/8	36	J55	548		190	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	14934		1195	5000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14949

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2022	MISSISSIPPIAN	192	49	810	4217	1074	FLOWING	423	26/64	2649

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
141058	640

Perforated Intervals

From	To
9965	14857

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

12,333,305 GALLONS FRAC FLUID;
12,886,656 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	9474

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 13N RGE: 7W County: CANADIAN

NE NW NE NW

110 FNL 1659 FWL of 1/4 SEC

Depth of Deviation: 9032 Radius of Turn: 815 Direction: 360 Total Length: 4892

Measured Total Depth: 14949 True Vertical Depth: 9613 End Pt. Location From Release, Unit or Property Line: 110

FOR COMMISSION USE ONLY

Status: Accepted

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