

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256880000

Completion Report

Spud Date: August 27, 2021

OTC Prod. Unit No.: 017-227771-0-0000

Drilling Finished Date: December 07, 2021

1st Prod Date: March 18, 2022

Completion Date: March 12, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SOUTHERN STAR 33-13N-7W 7MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 4 12N 7W
NE NW NW NW
287 FNL 534 FWL of 1/4 SEC
Latitude: 35.550446 Longitude: -97.952756
Derrick Elevation: 1347 Ground Elevation: 1320

First Sales Date: 3/20/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725649	

Increased Density	
Order No	
705964	
715265	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	549		190	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	15155		1195	7372

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15170

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2022	MISSISSIPPIAN	202	52.8	858	4247	1066	FLOWING	1747	26/64	2336

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
141058	640

Perforated Intervals

From	To
10197	15104

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

12,556,152 GALLONS FRAC FLUID;
12,392,894 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	9560

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 13N RGE: 7W County: CANADIAN

NE NW NW NE

136 FNL 2151 FEL of 1/4 SEC

Depth of Deviation: 9238 Radius of Turn: 690 Direction: 1 Total Length: 4907

Measured Total Depth: 15170 True Vertical Depth: 9675 End Pt. Location From Release, Unit or Property Line: 136

FOR COMMISSION USE ONLY

Status: Accepted

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