

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017256860000

Completion Report

Spud Date: August 27, 2021

OTC Prod. Unit No.: 017-227772-0-0000

Drilling Finished Date: December 16, 2021

1st Prod Date: March 18, 2022

Completion Date: March 12, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SOUTHERN STAR 33-13N-7W 9MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 4 12N 7W
 NE NW NW NW
 287 FNL 554 FWL of 1/4 SEC
 Latitude: 35.550445 Longitude: -97.952689
 Derrick Elevation: 1347 Ground Elevation: 1320

First Sales Date: 3/20/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
 HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725646	

Increased Density	
Order No	
705964	
715265	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54		80			
SURFACE	9 5/8	36	J55	548		190	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	15478		1195	5542

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15495

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2022	MISSISSIPPIAN	279	48	699	2505	829	FLOWING	223	24/64	2299

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
141058	640

Perforated Intervals

From	To
10482	15437

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

13,576,416 GALLONS FRAC FLUID;
13,487,200 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	9842

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 725650 IS A FNAL ORDER TO EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 33 TWP: 13N RGE: 7W County: CANADIAN

NE NW NE NE

106 FNL 699 FEL of 1/4 SEC

Depth of Deviation: 9504 Radius of Turn: 652 Direction: 359 Total Length: 4955

Measured Total Depth: 15495 True Vertical Depth: 9521 End Pt. Location From Release, Unit or Property Line: 106

FOR COMMISSION USE ONLY

1147757

Status: Accepted