

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073261250000

**Completion Report**

Spud Date: September 14, 2021

OTC Prod. Unit No.: 073-227787-0-0000

Drilling Finished Date: January 03, 2022

1st Prod Date: March 21, 2022

Completion Date: February 21, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BEVERLY 27-17-7 1HC

Purchaser/Measurer: MV PURCHASING

Location: KINGFISHER 27 17N 7W  
 SE SW SE SW  
 300 FSL 1828 FWL of 1/4 SEC  
 Latitude: 35.913819 Longitude: -97.936586  
 Derrick Elevation: 1091 Ground Elevation: 1070

First Sales Date: 03/21/2022

Operator: TAPSTONE ENERGY LLC 24505

1800 CORPORATE DRIVE  
 BIRMINGHAM, AL 35242-2725

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724616		674154	
	Commingled	724650		716965	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1528		420	SURFACE
PRODUCTION	7	26	P-110	7450		325	3285

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10179	0	880	7186	17365

**Total Depth: 17370**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2022	OSWEGO	237	43.6	1403	5920	1397	ARTIFICIA			105

**Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

**Spacing Orders**

Order No	Unit Size
641398	640
644145	640
724649	MULTIUNIT

**Perforated Intervals**

From	To
7370	17251

**Acid Volumes**

995 BARRELS 15% HCL ACID, 23,726 BARRELS GELLED ACID

**Fracture Treatments**

96,087 BARRELS WATER, NO PROPPANT

Formation	Top
OSWEGO	7311

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 22 TWP: 17N RGE: 7W County: KINGFISHER

NE NE NW NW

239 FNL 1295 FWL of 1/4 SEC

Depth of Deviation: 2247 Radius of Turn: 460 Direction: 358 Total Length: 10059

Measured Total Depth: 17370 True Vertical Depth: 6850 End Pt. Location From Release, Unit or Property Line: 239

**FOR COMMISSION USE ONLY**

1148258

Status: Accepted