

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051248660000

Completion Report

Spud Date: October 25, 2021

OTC Prod. Unit No.: 051-227689-0-0000

Drilling Finished Date: December 24, 2021

1st Prod Date: January 15, 2022

Completion Date: January 15, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COTNER 1H-8

Purchaser/Measurer: BMM

Location: GRADY 8 8N 7W
 NW NE NW NW
 250 FNL 790 FWL of 1/4 SEC
 Latitude: 35.18857554 Longitude: -97.96714821
 Derrick Elevation: 1218 Ground Elevation: 1192

First Sales Date: 1/15/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725993	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	994		294	SURFACE
INTERMEDIATE	7	26	P-110	11895		316	7920
PRODUCTION	5	21.4	P-110	19109		405	7719

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19109

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2022	ALL ZONES PRODUCING	97	57.7	2808	28948	765	FLOWING	3333	18	3233

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
584191	640

Perforated Intervals

From	To
15400	15767

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
700708	640

Perforated Intervals

From	To
14123	14996
15807	19060

Acid Volumes

10,000 GALLONS OF 28% HCl

Fracture Treatments

11,215,020 LBS PROPPANT 248,205 BARRELS FRAC FLUID

Formation	Top
WOODFORD	13787
MISSISSIPPIAN	13542

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 8N RGE: 7W County: GRADY

SE SW SW SW

148 FSL 632 FWL of 1/4 SEC

Depth of Deviation: 13313 Radius of Turn: 453 Direction: 178 Total Length: 4897

Measured Total Depth: 19109 True Vertical Depth: 13867 End Pt. Location From Release, Unit or Property Line: 148

Status: Accepted