

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017257170000

Completion Report

Spud Date: November 03, 2021

OTC Prod. Unit No.: 017-227762-0-0000

Drilling Finished Date: December 16, 2021

1st Prod Date: February 27, 2022

Completion Date: February 27, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RIVER VIEW 1H-5-32

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CANADIAN 5 12N 10W
 SW SW SE SW
 200 FSL 1350 FWL of 1/4 SEC
 Latitude: 35.53696362 Longitude: -98.28573079
 Derrick Elevation: 1400 Ground Elevation: 1366

First Sales Date: 02/27/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725994	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	993		294	SURFACE
INTERMEDIATE	7	29	P-110	11082		311	4582
PRODUCTION	5	18	P-110	24055		816	10091

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24055

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 04, 2022	MISSISSIPPIAN			2659	2659000	2549	FLOWING	4500	20	5358

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
722448	1280

Perforated Intervals

From	To
13611	23951

Acid Volumes

26,000 GALLONS OF 15% HCl

Fracture Treatments

21,146,266 POUNDS OF PROPPANT 493,154 BARRELS FRAC FLUID

Formation	Top
MISSISSIPPIAN	13059

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 13N RGE: 10W County: CANADIAN

NW NW NW NE

128 FNL 2323 FEL of 1/4 SEC

Depth of Deviation: 10945 Radius of Turn: 471 Direction: 1 Total Length: 10388

Measured Total Depth: 24055 True Vertical Depth: 12890 End Pt. Location From Release, Unit or Property Line: 128

FOR COMMISSION USE ONLY

1147763

Status: Accepted