

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257300000

Completion Report

Spud Date: December 16, 2021

OTC Prod. Unit No.: 017-227763-0-0000

Drilling Finished Date: January 25, 2022

1st Prod Date: February 27, 2022

Completion Date: February 27, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RIVER VIEW 2H-5-32

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CANADIAN 5 12N 10W
SW SW SE SW
230 FSL 1350 FWL of 1/4 SEC
Latitude: 35.53688121 Longitude: -98.28573047
Derrick Elevation: 1400 Ground Elevation: 1366

First Sales Date: 02/27/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725995	

Increased Density	
Order No	
725519	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1042		287	SURFACE
INTERMEDIATE	7	29	P-110	11201		313	5715
PRODUCTION	5	18	P-110	23990		805	14080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23990

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 03, 2022	MISSISSIPPIAN			2724	2724000	2644	FLOWING	4900	20	5438

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
722448	1280

Perforated Intervals

From	To
13555	23882

Acid Volumes

26,000 GALLONS 15% HCl

Fracture Treatments

21,160,128 POUNDS PROPPANT
493,027 BARRELS FRAC FLUID

Formation	Top
MISSISSIPPIAN	13099

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 13N RGE: 10W County: CANADIAN

NW NE NE NW

131 FNL 2051 FWL of 1/4 SEC

Depth of Deviation: 12944 Radius of Turn: 434 Direction: 1 Total Length: 10341

Measured Total Depth: 23990 True Vertical Depth: 12727 End Pt. Location From Release, Unit or Property Line: 131

FOR COMMISSION USE ONLY

1147765

Status: Accepted