

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011242800000

Completion Report

Spud Date: November 10, 2021

OTC Prod. Unit No.: 011-227651-0-0000

Drilling Finished Date: December 09, 2021

1st Prod Date: February 03, 2022

Completion Date: February 02, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RANDOLPH 3-34-27XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: BLAINE 34 15N 13W
 SE SW SW SW
 315 FSL 410 FWL of 1/4 SEC
 Latitude: 35.726044 Longitude: -98.577227
 Derrick Elevation: 1676 Ground Elevation: 1646

First Sales Date: 02/02/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726568	

Increased Density	
Order No	
721454	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	40	J-55	80			
SURFACE	13 3/8	55	J-55	1517	950	696	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10327	5900	1138	3000
PRODUCTION	5 1/2	23	P-110	20042	9250	2567	7348

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20042

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2022	MISSISSIPPIAN	413	56	11255	27251	942	FLOWING	6300	24	6312

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
686029	960

Perforated Intervals

From	To
12581	19750

Acid Volumes

874.4 BARRELS 15% HCl

Fracture Treatments

368,226 BARRELS FRAC FLUID
14,605,446 POUNDS OF SAND

Formation	Top
MISSISSIPPIAN	12581

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL WAS DRILLED AND COMPLETED ON AN IRREGULAR 960 ACRE UNIT COMPRISING OF S/2 SECTION 27 AND ALL OF SECTION 34 -15N-13W.

Lateral Holes

Sec: 27 TWP: 15N RGE: 13W County: BLAINE

NW NE NW SW

2635 FSL 988 FWL of 1/4 SEC

Depth of Deviation: 11956 Radius of Turn: 621 Direction: 360 Total Length: 7465

Measured Total Depth: 20042 True Vertical Depth: 12216 End Pt. Location From Release, Unit or Property Line: 5

FOR COMMISSION USE ONLY

1147681

Status: Accepted