

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35045238460000

Completion Report

Spud Date: November 22, 2021

OTC Prod. Unit No.: 045-227631-0-0000

Drilling Finished Date: December 26, 2021

1st Prod Date: January 29, 2022

Completion Date: January 25, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ELIANA 5/32 NC 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 5 19N 25W
 NW SW SE SW
 345 FSL 1550 FWL of 1/4 SEC
 Latitude: 36.145124 Longitude: -99.893997
 Derrick Elevation: 2506 Ground Elevation: 2480

First Sales Date: 01/29/2022

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
 TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
726519

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1980		725	SURFACE
PRODUCTION	7	29	P-110	9420		990	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	10135	0	970	8950	19085

Total Depth: 19085

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2022	CHEROKEE	196	43	158	806	1318	FLOWING	4803	20/64	1420

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
718549	1280

Perforated Intervals

From	To
9760	19029

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC W/ 19,505,724 GALLONS SLICKWATER CARRYING 9,445,960 POUNDS 40/70 REGIONAL SAND AND 10,145,520 POUNDS 100 MESH REGIONAL SAND

Formation	Top
CHEROKEE	9360

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 20N RGE: 25W County: ELLIS

SW NW NE NW

337 FNL 1323 FWL of 1/4 SEC

Depth of Deviation: 8970 Radius of Turn: 503 Direction: 359 Total Length: 9325

Measured Total Depth: 19085 True Vertical Depth: 9367 End Pt. Location From Release, Unit or Property Line: 337

FOR COMMISSION USE ONLY

1147753

Status: Accepted