

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35045238440000

**Completion Report**

Spud Date: November 17, 2021

OTC Prod. Unit No.: 045-227681-0-0000

Drilling Finished Date: December 11, 2021

1st Prod Date: February 23, 2022

Completion Date: February 13, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: THELMA 8/17 AP 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 5 18N 24W  
 SW SW SE SE  
 150 FSL 1150 FEL of 1/4 SEC  
 Latitude: 36.057458 Longitude: -99.777925  
 Derrick Elevation: 2329 Ground Elevation: 2303

First Sales Date: 2/23/2022

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
 TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
724593

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36	J-55	1978		640	SURFACE
PRODUCTION	7	29	P-110	9639		975	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	10808	0	885	9267	20075

**Total Depth: 20075**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2022	CHEROKEE	610	48	549	900	1133	FLOWING	2800	22/64	2475

**Completion and Test Data by Producing Formation**

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

**Spacing Orders**

Order No	Unit Size
599494	640
585788	640
724530	MULTIUNIT

**Perforated Intervals**

From	To
10170	20049

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC W/ 16,249,128 GALLONS SLICKWATER  
CARRYING 7,000,340 POUNDS 40/70 REGIONAL SAND  
AND 8,441,753 POUNDS 100 MESH REGIONAL SAND

Formation	Top
CHEROKEE	9800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

0CC- OPERATOR SET A D-V TOOL IN 7" AT 6914' (SEE 1002C)

**Lateral Holes**

Sec: 17 TWP: 18N RGE: 24W County: ELLIS

NW SW SE SE

334 FSL 1308 FEL of 1/4 SEC

Depth of Deviation: 9286 Radius of Turn: 563 Direction: 181 Total Length: 9905

Measured Total Depth: 20075 True Vertical Depth: 10122 End Pt. Location From Release, Unit or Property Line: 334

**FOR COMMISSION USE ONLY**

1147994

Status: Accepted