

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242100000

**Completion Report**

Spud Date: May 27, 2019

OTC Prod. Unit No.: 011-227347-0-0000

Drilling Finished Date: July 22, 2019

1st Prod Date: August 14, 2021

Completion Date: August 09, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: J&M BIA 1510 3-30MH

Purchaser/Measurer: ONEOK

Location: BLAINE 30 15N 10W  
NW NW NW NE  
251 FNL 2439 FEL of 1/4 SEC  
Latitude: 35.753428 Longitude: -98.303898  
Derrick Elevation: 1523 Ground Elevation: 1491

First Sales Date: 08/15/2021

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726019	

Increased Density	
Order No	
690504	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1463		767	SURFACE
INTERMEDIATE	9.625	40	P110HC	9600		1007	2970
PRODUCTION	5.5	23	P11OEC	16102		2167	8222

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16122**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2021	MISSISSIPPI LIME	1272	53	4296	3377	986	FLOWING	4569	34/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
569532	640

**Perforated Intervals**

From	To
11068	15864

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

191,644 BARRELS FRAC FLUID 5,283 TONS PROPPANT
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Formation	Top
MISSISSIPPI LIME	11044

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 30 TWP: 15N RGE: 10W County: BLAINE

SW SW SW SE

51 FSL 2553 FEL of 1/4 SEC

Depth of Deviation: 10658 Radius of Turn: 462 Direction: 180 Total Length: 5002

Measured Total Depth: 16122 True Vertical Depth: 11267 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

1147271

Status: Accepted