

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268490000

Completion Report

Spud Date: May 17, 2022

OTC Prod. Unit No.: 073-227956-0-1692

Drilling Finished Date: May 27, 2022

1st Prod Date: June 10, 2022

Completion Date: June 05, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN NORTH UNIT 82-4HO

Purchaser/Measurer:

Location: KINGFISHER 33 18N 5W
SE SW SW SW
257 FSL 369 FWL of 1/4 SEC
Latitude: 35.986325 Longitude: -97.745461
Derrick Elevation: 0 Ground Elevation: 1127

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 90 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 314 | | 165 | SURFACE |
| PRODUCTION | 7 | 26 | P-110 | 6655 | | 210 | 3950 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 11.6 | P-110 | 5711 | 0 | 490 | 6396 | 12107 |

Total Depth: 12111

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 14, 2022 | OSWEGO | 514 | 43.4 | 615 | 1197 | 1611 | PUMPING | | OPEN | |

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 119269 | UNIT |

Perforated Intervals

| From | To |
|------|-------|
| 6675 | 11930 |

Acid Volumes

196,518 GALLONS 15% HCL

Fracture Treatments

58,304 BARRELS SLICK WATER

| Formation | Top |
|-----------|------|
| OSWEGO | 6138 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 17N RGE: 5W County: KINGFISHER

SE SE SE SE

200 FSL 20 FEL of 1/4 SEC

Depth of Deviation: 5423 Radius of Turn: 1349 Direction: 180 Total Length: 5339

Measured Total Depth: 12111 True Vertical Depth: 6339 End Pt. Location From Release, Unit or Property Line: 20

FOR COMMISSION USE ONLY

1148448

Status: Accepted