

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256700000

**Completion Report**

Spud Date: May 16, 2021

OTC Prod. Unit No.: 017-227622-0-0000

Drilling Finished Date: August 06, 2021

1st Prod Date: January 08, 2022

Completion Date: January 08, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: PETERS 1407 4H-15X

Purchaser/Measurer: MARKWEST

Location: CANADIAN 15 14N 7W  
NE NE NE NW  
300 FNL 2350 FWL of 1/4 SEC  
Latitude: 35.695901 Longitude: -97.933044  
Derrick Elevation: 1191 Ground Elevation: 1161

First Sales Date: 1/8/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725987	

Increased Density	
Order No	
690775	
690776	
716453 EXT	
716454 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1463		710	SURFACE
PRODUCTION	5 1/2	20	P110	19487		1750	633

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19517**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2022	MISSISSIPPIAN	1375	45	1076	782	1048	FLOWING	1500	128	1194

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
621416	640
724086	MULTIUNIT

**Perforated Intervals**

From	To
9195	19410

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

TOTAL FRAC FLUID - 465,027 BARRELS  
TOTAL PROPPANT - 20,906,005 POUNDS

Formation	Top
MISSISSIPPIAN	8538

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THE ORDER 724088 IS AN EXCEPTION TO THE RULE 165:10-3-28

**Lateral Holes**

Sec: 22 TWP: 14N RGE: 7W County: CANADIAN

SW SE SW SE

85 FSL 1712 FEL of 1/4 SEC

Depth of Deviation: 8374 Radius of Turn: 477 Direction: 182 Total Length: 10215

Measured Total Depth: 19517 True Vertical Depth: 8800 End Pt. Location From Release, Unit or Property Line: 85

**FOR COMMISSION USE ONLY**

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Status: Accepted