

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267680000

Completion Report

Spud Date: August 06, 2021

OTC Prod. Unit No.: 073-227661-0-0000

Drilling Finished Date: October 12, 2021

1st Prod Date: February 01, 2022

Completion Date: February 01, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JADE 1606 3H-5X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 17 16N 6W
SW NE NE NW
385 FNL 2230 FWL of 1/4 SEC
Latitude: 35.870043 Longitude: -97.862267
Derrick Elevation: 1159 Ground Elevation: 1129

First Sales Date: 2/1/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725805	

Increased Density	
Order No	
720953	
720113	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	496		345	SURFACE
INTERMEDIATE	8 5/8	32	HC-L80	7750		1165	SURFACE
PRODUCTION	5 1/2	20	P110	17512		1605	400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17542

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2022	MISSISSIPPIAN (LESS CHESTER)	698	42	739	1059	1586	FLOWING	2000	32	1406

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
725804	MULTIUNIT
642858	640

Perforated Intervals

From	To
7940	17435

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TOTAL FRAC FLUID - 448,029 BARRELS
TOTAL PROPPANT - 19,234,171 POUNDS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7611

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 725806 IS AN EXCEPTION TO THE RULE 165:10-3-28

Lateral Holes

Sec: 5 TWP: 16N RGE: 6W County: KINGFISHER

NW NW NE NE

85 FNL 1284 FEL of 1/4 SEC

Depth of Deviation: 7780 Radius of Turn: 477 Direction: 357 Total Length: 9495

Measured Total Depth: 17542 True Vertical Depth: 7263 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

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Status: Accepted