

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267500000

**Completion Report**

Spud Date: June 13, 2021

OTC Prod. Unit No.: 073-227710-0-0000

Drilling Finished Date: September 14, 2021

1st Prod Date: February 16, 2022

Completion Date: February 16, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: RPM 1507 2H-16X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 9 15N 7W  
SE SW SW SE  
323 FSL 2276 FEL of 1/4 SEC  
Latitude: 35.785028 Longitude: -97.94838  
Derrick Elevation: 1169 Ground Elevation: 1139

First Sales Date: 2/16/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726044	

Increased Density	
Order No	
692808	
692807	
709765 EXT	
709766 EXT	
718529 EXT	
718528 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	496		345	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	7492		1160	28
PRODUCTION	5 1/2	20	P-110	18933		1750	4391

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18963**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

**Initial Test Data**

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2022	ALL ZONES PRODUCING	598	46	208	348	2510	FLOWING	2000	128	1578

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
594075	640
726043	MULTIUNIT

**Perforated Intervals**

From	To
8644	13760

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

TOTAL FRAC FLUID = 431,523 BARRELS  
TOTAL PROPPANT = 19,063,396 POUNDS

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

**Spacing Orders**

Order No	Unit Size
636764	640
666387	640 NPT
726043	MULTIUNIT

**Perforated Intervals**

From	To
13760	18865

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRACTURE TREATED WITH MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	8152

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THE ORDER 726047 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B)

**Lateral Holes**

Sec: 21 TWP: 15N RGE: 7W County: CANADIAN

SE SW SE SW

112 FSL 1700 FWL of 1/4 SEC

Depth of Deviation: 7998 Radius of Turn: 477 Direction: 186 Total Length: 10221

Measured Total Depth: 18963 True Vertical Depth: 8477 End Pt. Location From Release, Unit or Property Line: 112

**FOR COMMISSION USE ONLY**

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Status: Accepted