

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017257160000

Completion Report

Spud Date: November 28, 2021

OTC Prod. Unit No.: 017-227980-0-0000

Drilling Finished Date: December 29, 2021

1st Prod Date: June 02, 2022

Completion Date: April 30, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HUNT 1207 27-22-4MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 34 12N 7W
 SW NW NW NE
 363 FNL 2387 FEL of 1/4 SEC
 Latitude: 35.47805837 Longitude: -97.92734699
 Derrick Elevation: 0 Ground Elevation: 1378

First Sales Date: 6/3/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
 DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726168	

Increased Density	
Order No	
723391	
723390	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1500	4230	511	SURFACE
PRODUCTION	5.5	20	P-110	20351	12090	2688	2849

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20361

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2022	MISSISSIPPIAN	1349	47	5442	4035	1122	FLOWING	99	48	1033

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
147489	640
171067	640
726167	MULTIUNIT

Perforated Intervals

From	To
10077	20288

Acid Volumes

501 GALLONS 15% HCl ACID

Fracture Treatments

595,619 BARRELS FRAC FLUID
27,577,830 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	9734

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 726176 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 22 TWP: 12N RGE: 7W County: CANADIAN

NW NE NE NW

97 FNL 2087 FWL of 1/4 SEC

Depth of Deviation: 9271 Radius of Turn: 502 Direction: 359 Total Length: 10244

Measured Total Depth: 20361 True Vertical Depth: 9592 End Pt. Location From Release, Unit or Property Line: 97

FOR COMMISSION USE ONLY

1148378

Status: Accepted