

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35045238480000

Completion Report

Spud Date: December 29, 2021

OTC Prod. Unit No.: 04522781700000

Drilling Finished Date: January 24, 2022

1st Prod Date: April 11, 2022

Completion Date: April 05, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MIKE 9/4 MD 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 16 19N 25W
 N2 N2 N2 NW
 200 FNL 1320 FWL of 1/4 SEC
 Latitude: 36.128698 Longitude: -99.87663
 Derrick Elevation: 2429 Ground Elevation: 2403

First Sales Date: 4/11/2022

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
 TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725738	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1989		725	SURFACE
PRODUCTION	7	29	P-110	9443		890	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	10823	0	920	8982	19805

Total Depth: 19810

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2022	CHEROKEE	392	47	765	1952	2057	FLOWING	4601	24	1550

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
720020	1280

Perforated Intervals

From	To
9917	19787

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC W/ 16,070,754 GALS SLICKWATER, CARRYING 8,413,705# 100 MESH AND 7,324,283# 40/70.

Formation	Top
CHEROKEE	9390

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 19N RGE: 25W County: ELLIS

SW NW NE NW

332 FNL 1333 FWL of 1/4 SEC

Depth of Deviation: 8980 Radius of Turn: 597 Direction: 0 Total Length: 9893

Measured Total Depth: 19810 True Vertical Depth: 9394 End Pt. Location From Release, Unit or Property Line: 332

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Status: Accepted