

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017257130000

Completion Report

Spud Date: January 21, 2022

OTC Prod. Unit No.: 017-227981-0-0000

Drilling Finished Date: March 10, 2022

1st Prod Date: May 29, 2022

Completion Date: April 08, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HUNT 1207 27-22-5WXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 27 12N 7W
 SW SW SE SW
 280 FSL 1544 FWL of 1/4 SEC
 Latitude: 35.47978004 Longitude: -97.93154267
 Derrick Elevation: 0 Ground Elevation: 1360

First Sales Date: 6/2/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
 DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726170	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1500	4230	511	SURFACE
PRODUCTION	5 1/2	20	P-110	20121	12090	2669	2922

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20137

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2022	WOODFORD	397	47	3691	9309	2557	FLOWING	403	128	469

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
171067	640
720696	640
726169	MULTIUNIT

Perforated Intervals

From	To
10027	20063

Acid Volumes

501 GALLONS 15% HCl

Fracture Treatments

653,845 BARRELS FRAC FLUID
26,012,380 POUNDS PROPPANT

Formation	Top
WOODFORD	9976

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDERS 720943 & 720942 ARE EXCEPTIONS TO RULES 165:10-13-9 & 165:10-17-11 SEPARATE ALLOWABLE.

Lateral Holes

Sec: 22 TWP: 12N RGE: 7W County: CANADIAN

NW NW NE NW

269 FNL 1322 FWL of 1/4 SEC

Depth of Deviation: 9419 Radius of Turn: 449 Direction: 357 Total Length: 9895

Measured Total Depth: 20137 True Vertical Depth: 9714 End Pt. Location From Release, Unit or Property Line: 269

FOR COMMISSION USE ONLY

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Status: Accepted