

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256220000

**Completion Report**

Spud Date: April 29, 2020

OTC Prod. Unit No.: 017-226898-0-0000

Drilling Finished Date: July 17, 2020

1st Prod Date: September 18, 2020

Completion Date: August 29, 2020

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: REUTER TRUST 2H-8-17

Purchaser/Measurer: ENLINK

Location: CANADIAN 8 11N 8W  
N2 NW NE NE  
260 FNL 990 FEL of 1/4 SEC  
Latitude: 35.44886428 Longitude: -98.06432485  
Derrick Elevation: 1410 Ground Elevation: 1384

First Sales Date: 09/18/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726377	

Increased Density	
Order No	
715154	
711405	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	1041		270	SURFACE
PRODUCTION	7	29	P-110	10325		285	4710

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10232	0	813	10192	20424

**Total Depth: 20434**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2020	WOODFORD	169	58	1534	9077	950	FLOWING	3000	18	2653

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
710630	640
138433	640
726617	MULTIUNIT

**Perforated Intervals**

From	To
12155	20259

**Acid Volumes**

21,500 GALLONS

**Fracture Treatments**

20,211,052 POUNDS OF PROPPANT  
402,067 BARRELS FRAC FLUID

Formation	Top
WOODFORD TVD	11779
WOODFORD MD	11867

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 17 TWP: 11N RGE: 8W County: CANADIAN

SW NE NE SE

2093 FSL 634 FEL of 1/4 SEC

Depth of Deviation: 11530 Radius of Turn: 339 Direction: 181 Total Length: 8177

Measured Total Depth: 20434 True Vertical Depth: 12073 End Pt. Location From Release, Unit or Property Line: 634

**FOR COMMISSION USE ONLY**

1145715

Status: Accepted