

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256170000

Completion Report

Spud Date: December 31, 2021

OTC Prod. Unit No.: 017-227934 & 051-227934

Drilling Finished Date: February 26, 2022

1st Prod Date: April 30, 2022

Completion Date: April 30, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DARROW TRUST 3H-7-18

Purchaser/Measurer: BMM/ENLINK

Location: CANADIAN 7 10N 5W
NE NE NE SW
2375 FSL 2355 FWL of 1/4 SEC
Latitude: 35.3547738 Longitude: -97.76953582
Derrick Elevation: 1317 Ground Elevation: 1290

First Sales Date: 4/30/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725283	

Increased Density	
Order No	
722302	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	K-55	1010		288	SURFACE
PRODUCTION	7	29	P-110	8663		225	5663

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8223	0	510	8519	16742

Total Depth: 16742

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 23, 2022	MISSISSIPPIAN	644	45	3875	6017	509	FLOWING	1500	36	1004

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
712358	640
710824	640
725282	MULTI UNIT

Perforated Intervals

From	To
9500	16692

Acid Volumes

19,000 GALLONS OF 15% HCl

Fracture Treatments

14,579,180 POUNDS OF PROPPANT 336,832 BARRELS OF FRAC FLUID
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Formation	Top
MISSISSIPPIAN	9055

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC- ORDER 725840 IS AN EXCEPTION TO THE RULE 165:10-3-28 (C)(2)(B).

Lateral Holes

Sec: 18 TWP: 10N RGE: 5W County: GRADY

SW SE SE SW

131 FSL 1991 FWL of 1/4 SEC

Depth of Deviation: 8758 Radius of Turn: 407 Direction: 177 Total Length: 7307

Measured Total Depth: 16742 True Vertical Depth: 9386 End Pt. Location From Release, Unit or Property Line: 131

FOR COMMISSION USE ONLY

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Status: Accepted