

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017256000000

Completion Report

Spud Date: December 29, 2021

OTC Prod. Unit No.: 017-227932-0-0000

Drilling Finished Date: February 18, 2022

1st Prod Date: April 22, 2022

Completion Date: April 22, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DARROW TRUST 1H-7-6

Purchaser/Measurer: BMM/ENLINK

Location: CANADIAN 7 10N 5W
 NE NE NE SW
 2375 FSL 2315 FWL of 1/4 SEC
 Latitude: 35.35477399 Longitude: -97.76966995
 Derrick Elevation: 1317 Ground Elevation: 1290

First Sales Date: 4/22/22

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
726021	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	K-55	1018		287	SURFACE
PRODUCTION	7	29	P-110	8678		345	2987

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8948	0	556	8498	17446

Total Depth: 17451

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2022	MISSISSIPPIAN	567	42.37	3665	6463	888	FLOWING	1329	40	903

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
712358	640
726020	MULTIUNIT

Perforated Intervals

From	To
9526	17406

Acid Volumes

20,250 GALLONS OF 15% HCl

Fracture Treatments

15,875,380 POUNDS OF PROPPANT
367,972 BARRELS OF FRAC FLUID

Formation	Top
MISSISSIPPIAN	9066

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 10N RGE: 5W County: CANADIAN

NW NE NE NW

124 FNL 1990 FWL of 1/4 SEC

Depth of Deviation: 8759 Radius of Turn: 437 Direction: 2 Total Length: 7990

Measured Total Depth: 17451 True Vertical Depth: 8911 End Pt. Location From Release, Unit or Property Line: 124

FOR COMMISSION USE ONLY

1148421

Status: Accepted