

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257060000

Completion Report

Spud Date: December 08, 2021

OTC Prod. Unit No.: 01722776600000

Drilling Finished Date: January 06, 2022

1st Prod Date: March 11, 2022

Completion Date: March 11, 2022

Drill Type: HORIZONTAL HOLE

Well Name: MARBLE 1307 1SMH-34

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 3 12N 7W
NE NE NW NW
217 FNL 1154 FWL of 1/4 SEC
Latitude: 35.550764 Longitude: -97.93296
Derrick Elevation: 1333 Ground Elevation: 1310

First Sales Date: 3/12/22

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726625		719402	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	502		390	SURFACE
PRODUCTION	5 1/2	17	P-110	15192		1550	3795

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15215

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 14, 2022	MISSISSIPPIAN	656	48.1	2860	4360	750	FLOWING	650	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
141058	640

Perforated Intervals

From	To
10110	15090

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

301,664 BBLS TREATED FRAC WATER
14,729,095# PROPPANT

Formation	Top
MISSISSIPPIAN	10110

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FLOWING CASING PRESSURE 583#

Lateral Holes

Sec: 34 TWP: 13N RGE: 7W County: CANADIAN

NW NW NW NW

37 FNL 657 FWL of 1/4 SEC

Depth of Deviation: 9343 Radius of Turn: 553 Direction: 359 Total Length: 4980

Measured Total Depth: 15215 True Vertical Depth: 9648 End Pt. Location From Release, Unit or Property Line: 37

FOR COMMISSION USE ONLY

1148103

Status: Accepted