

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257460000

Completion Report

Spud Date: February 17, 2022

OTC Prod. Unit No.: 017-227906-0-0000

Drilling Finished Date: February 28, 2022

1st Prod Date: April 28, 2022

Completion Date: April 25, 2022

Drill Type: HORIZONTAL HOLE

Well Name: THE STAR BIA 8-13N-7W 1MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 5 13N 7W
SW SW SE SW
195 FSL 1397 FWL of 1/4 SEC
Latitude: 35.624492 Longitude: -97.971849
Derrick Elevation: 1324 Ground Elevation: 1297

First Sales Date: 4/30/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725873	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	1503		435	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	16141		1360	5116

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16154

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2022	MISSISSIPPIAN	86	54.8	131	1523	1279	FLOWING	1099	24/64	1516

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
722193	838.42

Perforated Intervals

From	To
9942	16075

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

19,843,742 GALS FLUID; 18,557,021 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	9487

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 13N RGE: 7W County: CANADIAN

SE SW SE SW

89 FSL 1882 FWL of 1/4 SEC

Depth of Deviation: 9035 Radius of Turn: 999 Direction: 180 Total Length: 6133

Measured Total Depth: 16154 True Vertical Depth: 9567 End Pt. Location From Release, Unit or Property Line: 89

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Status: Accepted